

(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

STANDARD FORM NO. 100 (Other instructions on reverse side)

Budget Bureau No. 42 111.1

5. LEASE DESIGNATION AND SERIAL NO.

LC 029405(a)

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit 1

9. WELL NO.

257

10. FIELD AND POOL, OR WILDCAT

Maj G-SA Repress

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 20, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.Mex

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4008' df

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Squeezed perfor 4060'-86' w/50 SKs class "C" cement w/3H salt. Perf w/1jspt at 3676', 3681', 3685', 3689', 3714', 3719', 3724', 3757', 3765', 3772', 3796', 3810', 3897', 3899', 3902', 3904', 3906'.
Tstd perf 3676'-3724' w/2500 gals 1590 NE acid. Frac perf 3676'-3810' w/40,000 gals gel wtr and 79000 # 20/40 sand. Tstd at 3200 psi at 22 BPM.

Test - before

Pmpd 56 BO and 56 BW in 24 hrs on 6-26-71.

Test - After

Pmpd 120 BO and 264 BW in 24 hrs on 8-25-71.
22.8 mcf/g

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Administrative Supervisor

DATE

9-16-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (5) File

MCA(3)

*See Instructions on Reverse Side

RECEIVED

SEP 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.