

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3. Address and Telephone No.

4001 Penbrook, Odessa, TX 79762 (915) 368-1373

4. Location of Well (Footage. Sec., T. R. M. or Survey Description)

660' FNL & 1980' FWL, Sec. 20, T17S, R32E, C

5. Lease Designation and Serial No.

LC 029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #23

9. API Well No.

30-025-08060

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco plans on plugging and abandoning the subject well, per the attached procedures.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Reesa R. Holland

Signed

Title Regulatory Analyst

Date 1/20/03

(This space for Federal or State office use)

Approved by

(ORIG. SCD) DAVID R. GLASS

Title

Date

Conditions of approval

BLM(6), NMOC(1), SHEAR, PROD ACCTG, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1091, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

MCA Unit #23

Surface casing: 8-5/8" 28# H-40 @ 802' cmt'd w/ 50 sx
Production csg: 7" 20# H-40 csg @ 3,616' cmt'd w/ 150 sx, TOC est. @ 1,900'
Openhole/perfs: 3,616 – 4,052'

1. MIRU plugging equipment. NU BOP
2. RIH w/ tubing-set CIBP to 3,560'.
3. Set CIBP and circulate hole w/ plugging mud, pump 25 sx C cmt on CIBP.
4. POOH w/ tubing to 1,955' and pump 25 sx C cmt @ 1,955' (base of salt).
5. POOH w/ tubing.
6. Perforate 7" casing @ 875' (top of salt & surface casing shoe).
7. Squeeze 75 sx C cmt under packer 875 – 750'.
8. WOC and tag cement no deeper than 750'.
9. Perforate 7" & 8-5/8" casings @ 50'.
10. Squeeze estimated 50 sx C cmt 60' to surface.
11. Cut off wellhead and install dryhole marker. Cut off anchors and closed working pit.

Handwritten notes or signature in the bottom right corner.

ConocoPhillips

Current Wellbore

MCA Unit #23

Field Name:	Maljamar/Grayburg/San Andres		
County:	Lea	Well Type:	Oil
State:	New Mexico	Depth:	4,052
RRC District:		Drilling Commenced:	
Section:	20	Drilling Completed:	
Block:		Date Well Plugged:	
Survey:	T-17-S, R-32-E	Longitude:	
660 FNL & 1,980 FWL		Latitude:	
		Freshwater Depths:	
API #:	30-025-08060	elevation (DF):	3,988
Lease or ID:	LC 0294505(a)		

Casing					
Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	8-5/8"	802	100	50	
Production:	7"	3,616	1,900	150	

Existing Plugs				
Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)

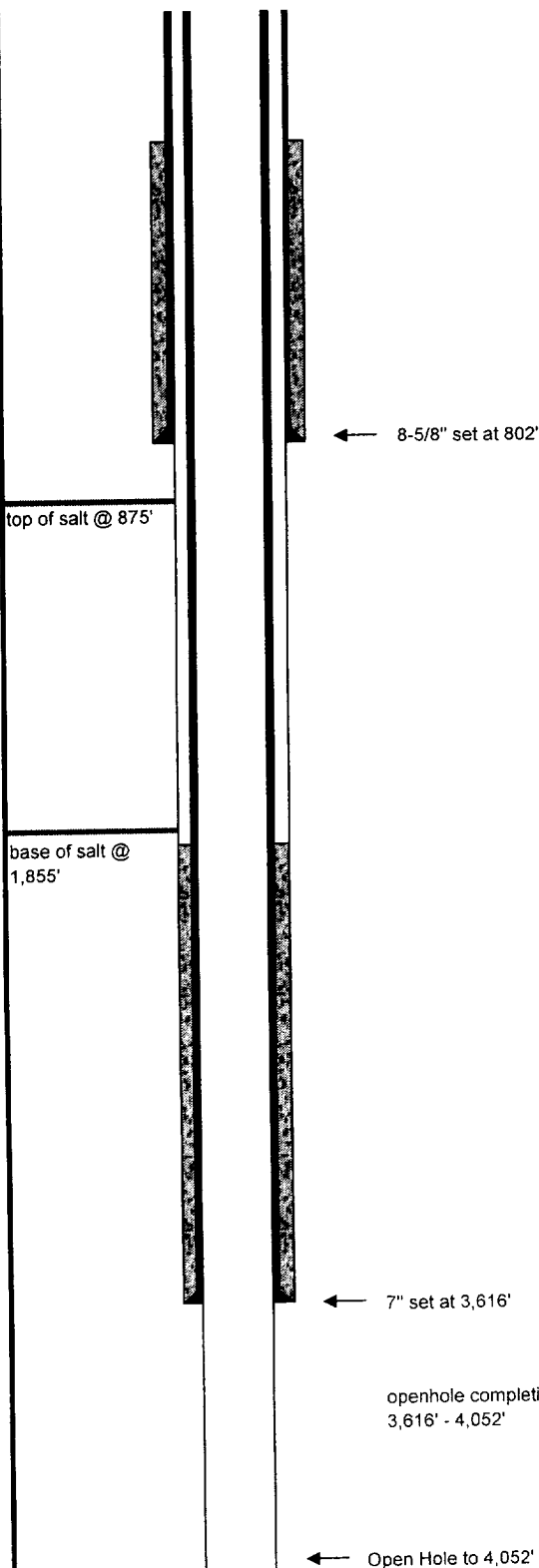
Perforations			
Formation	Top (feet)	Depth (feet)	
openhole	3,616	4,052	

Formations		
Name	Top of Formation	
top of salt	875	
base of salt	1,855	

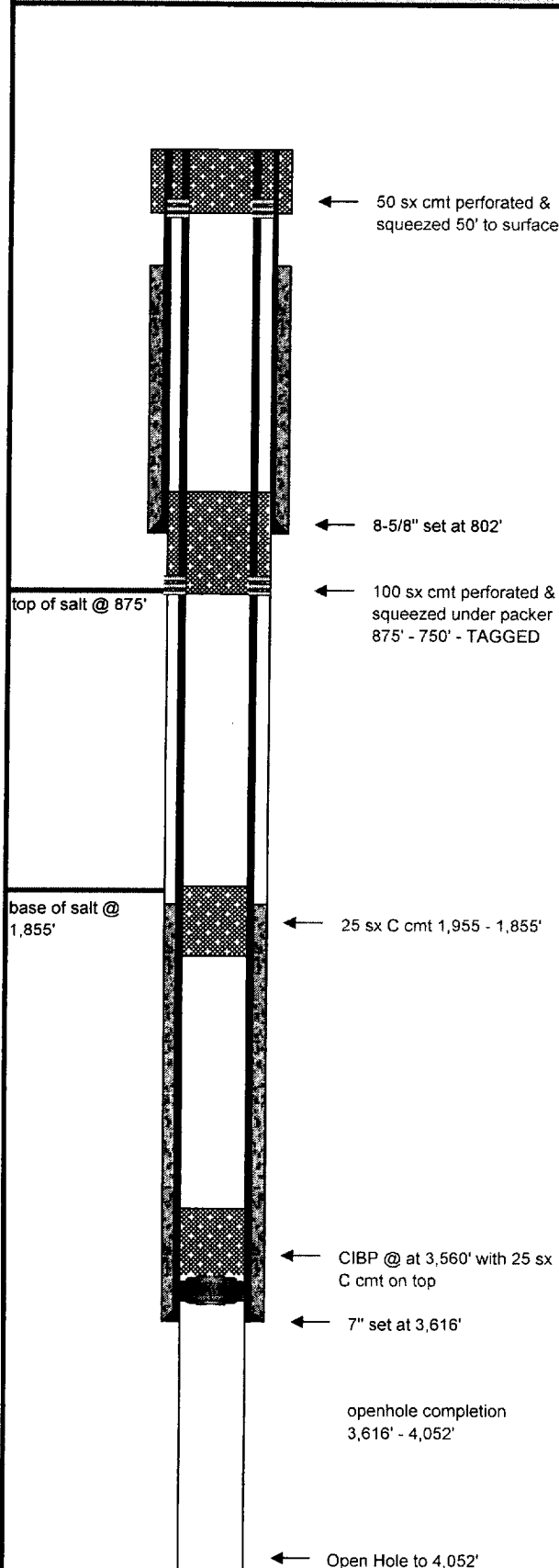
swaged out tight spot to 6-1/4" 3,069 - 3,078' in December 1990

SI producer, tubing & rods pulled November 2002

TRIPLE N
SERVICES INC.
MIDLAND, TX



Prepared By: Jim Newman
Date: 1/14/2003



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Existing Plugs					
Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)	
1 CIBP	3,560	3,561			
2 class C cement, balanced	3,400	3,560	25	33	
3 class C cement, balanced	1,855	1,955	25	33	
4 class C cement, sqz'd, packer	750	875	100	132	
5 class C cement, sqz'd, packer	surface	50	50	66	

Perforations			
Formation	Top (feet)	Depth (feet)	
openhole	3,616	4,052	

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Comments

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Date: 1/14/2003