

MISSION UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 029405B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr., Suite 100W Midland, TX 79705-4500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL
Sec 20, T-17S, R-32E

7. If Unit or CA, Agreement Designation

MCA unit Bty 2

8. Well Name and No.

66

9. API Well No.

300250806200

10. Field and Pool, or Exploratory Area

Maljamar Grayburg - SA

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to clean out to TS, isolate water production for the 9th Massive zone, and scale inhibit this well as follows:

1. Clean out to TD (4072') with bit and drill collars.
2. Spot a cement plug from TD to 4000' to isolate the 9th Massive zone.
3. RIH with production equipment and set packer at 3500'.
4. Pump scale converter and acidize with 90 bbls 15% HCL.
5. Scale squeeze to prevent scale formation.
6. Return to production.

14. I hereby certify that the foregoing is true and correct

Signed Jerry W. Moore

Title Regulatory Coordinator

Date 2/28/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 3-11-91