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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE		<u> </u>		

June 24, 1970

(Date)

	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
	LAND OFFICE					
	OIL					
	TRANSPORTER GAS					
	OPERATOR					
I.	PRORATION OFFICE					
	Operator					
	Shell Oil Company					
	Address					
	P. O. Box 1509, Mi	dland, Texas 79701				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Ga	s			
	Change in Ownership	Casinghead Gas X Conden	sate Effective May 1,	1970		
	Change in Ownership					
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND L	EASE	Wind of Loggo	I area No		
	Lease Name	Well No. Pool Name, Including Fo		T		
	Priest	2 Denton Devoni	State, Federal	or Fee FCC		
	Location					
	' D . 660	Feet From The north	te and 330 Feet From T	he west		
	Unit Letter D ; 600	Feet From The	le did			
	1	nship 15-S Range 37	7-E , NMPM, Lea	County		
	Line of Section 1 Town	nship 13-3 Runge 37	, Note that			
			2			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which approx	ped copy of this form is to be sent)		
	Name of Authorized Transporter of Oil	or Condensate	P.O. Box 1088, Lovin	ngton. N. M. 58260		
	Amoco Pipe Line Co.		Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cast	inghead Gas 🗶 or Dry Gas 🦳				
	Tipperary Resources Con	rp.	500 West Illinois, Midl	and, Texas 79701		
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en		
	If well produces oil or liquids, give location of tanks.	D 1 15 37	i i			
	<u> </u>	 				
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion		Idea Mett Morgover Beabon			
	Designate Type of Completion			D B T D		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	, 6.1612.13					
TUBING, CASING, AND CEMENTING RECORD CASING A TUBING SIZE DEPTH SET SACKS CEM						
				SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE				
				<u> </u>		
				 		
			<u> </u>	<u> </u>		
	THE DATE AND REQUEST FO	OP ALLOWARIE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-		
able for this depth or be for full 24 hours)						
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Faudty or 1 eet					
		Oil-Bbls.	Water-Bbls.	Gas - MCF		
	Actual Prod. During Test	OII-BEIS.				
	\					
	GAS WELL			To		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		OF.	OIL CONSERVA	ATION COMMISSION		
VI	CERTIFICATE OF COMPLIANO	CE	UIL CONSERVA) 4A2A		
	This f If this		APPROVED 19 19 19			
				The state of the s		
			BY ACHMI			
			TITLE DUPERVISOR DISTOR			
			/			
			This form is to be filed in compliance with RULE 1104.			
				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	tests taken on the well in accordance with No			LOSUCA MILIU MOPE		
	Division Production	Superintendent	All sections of this form my	All sections of this form must be filled out completely for allow-		
	450	.1 .	II			

All sections of this first made and sections and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply made and wells.

RECENT

JUL7 1970

Oil 60" 10522 N. T. 25.20

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