				1	
NO - COPIES RECEIVED		*	Form C-103 Supersedes Ol	ı	
MOITUE			C-102 and C-1		
· - - 	NEW MEXICO OIL CO	MISER VATION COMMISSION	Effective 1-1-6	iS.	
			5a. Indicate Type	of Lease	
FFICE			State	Fee X	
OR			5. State Oil & Gas	s Lease No.	
			- mmm	mmmm	
SUNDRY NOTICES AND REPORTS OF WILLS CO NOT USE THIS FORM FOR PROPOSALS TO DETAIL OF TO DEEDED OF FIRST EACH TO A DIFFERENT RESERVOIR. 1. USE "APPLICATION FOR PERMIT " (FORM C-10) TOP DUCH PROPOSALS.)				7, Unit Agreement Name	
MELL X WELL WELL	OTHER-		, come rigidement		
unie of Operator			8. Farm or Lease	Name	
Atlantic Richfield Company				B. C. Dickinson A-1	
3. Liress of Operator				9. Well No.	
P. O. Box 1710, Hobbs, New Mexico 88240				2	
• —	40 Sout	h 400	Denton Dev	1	
UNIT LETTER L	40 FEET FROM THE Sout	LINE AND	Penton Dev		
THE West LINE, SECTI	ON TOWNSHIP 1	5S RANGE 37E	ирм.		
	15. Elevation (Show whet	her DF, RT, GR, etc.)	12. County	444444	
	3808	' DF	Lea	\overline{A}	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER	PLUG AND ABANDON CHANGE PLANS CHANGE PLANS Derations (Clearly state all pertinent	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER details, and give pertinent dates, inclu	PLUG A	ng Casing	
on 2-7/8" tbg, stung HCL-NE acid w/iron se & rock salt. MP 4000 w/seal assy on 2-7/8"	into Model D pkr @ 12, questering agent & fri #, Min 400#, ISIP 1000 tbg. RIH w/completio	out of hole w/completi 000'. Acidized Dev fm ction reducer w/3 block #, 10 min SIP vac. Swan assy. Put on Kobe pur 5393:1. Production p	12,457-562 w/s of $1500#$ ben bbed back load mp. On 24 hr	12,000 gals 15 zoic acid flak & tested. PO potential test	
		•	-		
			0 8/000 199 · · · ·		
18. I hereby certify that the information	above is true and committee of				
// 1 12	/				
SIGNED A A	Con the contract of the contra	Dist. Drlg. Supv.	4/	24/ 7 5	
777	Oraș				
t V	Jee 1				