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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
- - -

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>RE-ENTRY - Dry hole</b>	7. Unit Agreement Name - - -
2. Name of Operator <b>Coastal States Gas Producing Company</b>	8. Farm or Lease Name <b>Webb</b>
3. Address of Operator <b>Box 235</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>660</b> FEET FROM THE <b>east</b> LINE, SECTION <b>20</b> TOWNSHIP <b>15S</b> RANGE <b>37E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3831' (est)</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Well No. 1 re-entered and deepened to TD 14,252'. Ran two DST's and Microlog, Gamma Ray Sonic, and Dual Induction Electric Logs. Results showed well to be dry and non-productive.
- Set 50-sack plug at 14,215' with 25-sack plugs at the following depths: 13,290', 11,752', 8,435', 6,510', and 4960'.
- Cut off 9-5/8" casing at 1094'; recovered 33 joints (1094') casing. Set 25-sack plug at 1094'; 25-sack plug at 340', and 10-sack plug in top. Welded steel plate on top and installed dry hole marker.

P&A complete - 1-31-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe L. Howard* TITLE Div. Prod. Supt. DATE February 20, 1968

APPROVED BY *John W. Runyan* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: