

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Merico

27 N 5 43

Depth Cleaned Out.....

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

AREA 640 ACRES C. W. TRAINER Hume Queen Unit Well No. 8 10, in SE 14 of SE 14, of Sec 8, T -16-S, R-34-E, NMPM Hume Queen Lea Pnoi. Well is 330 feet from East line and 330 feet from South line Drilling Commenced April 26 19.63 Drilling was Completed May 3 , 19.63 Name of Drilling Contractor Moran Oil Producing and Drilling Corporation Hobbs, New Mexico Address P. 0. Box 1718 Not confidential 19 OIL SANDS OR ZONES No. 1, from 3940 to 3953 No. 4, from to No. 3. from No. 6. from No. 6. from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. _____feet. No. 2, from ______to______feet. No. 3, from to feet.feet. CASING RECORD KIND OF WEIGHT PER FOOT NEW OR CUT AND PULLED FROM AMOUNT PERFORATIONS PURPOSE SIZE 8 5/8" 251 20# Used Surface Oil String 5 1/2" HOWCO 3940 - 3958 Used 3987 2 3/8" thg 4.6# Used 3922 cement lined MUDDING AND CEMENTING RECORD SIZE OF WHERE SET AMOUNT OF MUD USED SIZE OF HOLE NO. BACKS OF CEMENT MUD 11" 8 5/8 251 250 Circulated 6 3/4" 5 1/2 Pump & Plug <u> 3987</u> 60 3922 Injection String 2 3/8 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated 3940 - 3958 with 500 gals. acetic acid in hole. Squeezed acid and swabbed 5 BWPH. Took injectivity test. Result of Production Stimulation Injected at 9 BPM at 1800 psi.

MECORD OF DRILL-STEM AND SPECIAL TRATS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach here to

	TOOLS USED	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Rotary tools were used from0	ect to 3987 feet, and f	romfeet tofeet.		
		romfeet tofeet.		
PRODUCTION				
Put to Producing Injection Well	19			
_		was		
•		-		
was oil;% w	vas emulsion;%	water; and		
Gravity	***************************************			
GAS WELL: The production during the first 2	f hours wasM.C	C.F. plus barrels of		
liquid Hydrocarbon. Shut in Pressurelbs.				
Length of Time Shut in				
•				
PLEASE INDICATE BELOW FORMATI Southeastern No.		WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico		
T. Anhy	T. Devonian	:		
T. Salt	T. Silurian.	-,		
B. Salt	T. Montoya	T. Farmington		
T. Yates	T. Simpson	1		
T. 7 Rivers	T. McKee	1		
T. QXXX Penrose 3.940	T. Ellenburger			
T. San Andres	T. Granite			
T. Glorieta	T.			
T. Drinkard	т.	T. Penn		
T. Tubbs	T	T		
T. Abo	T			
T. Penn	T			
T. Miss	FORMATION RECORI			
Thickness F		Thickness		
From To Inckness in Feet For	mation From	To in Feet Formation		
	·			
1 i l	1			
	l l			
ATTACH SEE	PARATE SHEET IF ADDITIONA	L SPACE IS NEEDED		
)		
		d correct record of the well and all work done on it so far		
I hereby swear or affirm that the informat		d correct record of the well and all work done on it so far		
I hereby swear or affirm that the informat	ion given herewith is a complete and	d correct record of the well and all work done on it so far 1/2/2/2 5-30-63 C. W. Trainer (Pare)		

C. W. TRAINER

P. O. 80X 2222

PHONE EX 7-1518

205 NORTH LINAM STREET

HOBBS, NEW MEXICO

June 4, 1963

HUME QUEEN UNIT WELL 8-11

DEVIATION RECORD

219'	1/4°	2887	1 1/4°
1452'	2°	3105	3/4°
2027'	3/4°	3449	3/4°
2760	1 1/2°	3761	3/4°

I certify that this is a true and correct tabulation of the deviation tests and depths we recorded on our Hume Queen Unit Well 8-11.

C. W. Trainer

Hume Queen Unit Operator

STATE OF NEW MEXICO)

(COUNTY OF LEA)

The foregoing instrument was acknowledged before me this 4th day of June, 1963, by C. W. TRAINER.

Notary Public

My Commission Expires: January 23, 1967