NUMBER OF COPIES ECEIVED				•	1
SANYA FE FILE U.B.G.S.  NEW MEXIC	CO OIL CO	NSERV	ATION C	OMMISSION	FORM C-103 (Rev 3-55)
LAND OFFICE	LANEOUS	REP	ORTS ON	WELLSOO	(100 0 - 00)
PROPATION OFFICE  CPENATOR  (Submit to approp	riate District	Office	s per Comi		1 °
Name of Company	Address	s <sub>Box</sub> #	63, UAN	os, New Mexi	
Humble Oil & Refining Company	1			-	
New Mexico State BT Well No.	Unit Letter J	16	<u> </u>	16-S	32-E
Date Work Performed Pool 1-26.27-63 Mesa Queen		(	County Lea		
THIS IS A REPORT	OF: (Check a	appropria	e block)		
Beginning Drilling Operations Casing Test an	d Cement Job		Other (E:	cplain):	
Plugging Remedial Work			•		
Detailed account of work done, nature and quantity of materials	used, and resu	ults obtai	ned.		
Ran 3438' (117 jts) 2-7/8 650# J-55 csg. POB 11:30 PM, January 27, 1963. Cement 2500' by temp. survey. WOC 18 hrs. Tesin pressure.	did not c	ircula	te. Top	of cement	ent.
• •					
					ř
Witnessed by Position			Company		
	ield Supt.	- 1	•	ble Oil & Re	fining Co.
C. L. Sparkman Fill IN BELOW FOR	REMEDIAL W	ORK RE	Hum		fining Co.
C. L. Sparkman Fill IN BELOW FOR FORE	REMEDIAL W	ORK RE	Hum PORTS ON	ILY	
C. L. Sparkman Fill IN BELOW FOR	REMEDIAL W	ORK RE	Hum	ILY	efining Co.  Completion Date
C. L. Sparkman Fill IN BELOW FOR FORE	REMEDIAL W BINAL WELL D D	ORK RE	Hum Producing	ILY	Completion Date
C. L. Sparkman  FILL IN BELOW FOR I  ORIG  DF Elev.  TD  PBT	REMEDIAL W BINAL WELL D D	ORK RE	Hum Producing	ILY Interval	Completion Date
C. L. Sparkman  FILL IN BELOW FOR FORE  ORIG  DF Elev.  Tubing Diameter  Tubing Depth  Perforated Interval(s)	REMEDIAL WELL D	ORK RE	Hum PORTS ON Producing	ILY Interval	Completion Date
C. L. Sparkman  FILL IN BELOW FOR SORIG  ORIG  DF Elev.  Tubing Diameter  Tubing Depth  Perforated Interval  Open Hole Interval	Produci	ORK REDATA	Hum PORTS ON Producing	ILY Interval	Completion Date
C. L. Sparkman  FILL IN BELOW FOR FORE  ORIG  DF Elev.  Tubing Diameter  Tubing Depth  Perforated Interval(s)  Open Hole Interval  RESUL	Produci	ORK REDATA	Producing Producing	Interval Oil String D	Completion Date
C. L. Sparkman  FILL IN BELOW FOR FORE  ORIG  DF Elev.  Tubing Diameter  Tubing Depth  Perforated Interval(s)  Open Hole Interval  Test  Date of Test  Oil Production Gas MPD  M	Produci	ORK REDATA  Ing Diame	Hum PORTS ON Producing	ILY Interval	Completion Date
C. L. Sparkman  FILL IN BELOW FOR FORE  ORIG  DF Elev.  Tubing Diameter  Tubing Depth  Perforated Interval(s)  Open Hole Interval  RESUL  Table Of Oil Production Gas	Produci  TS OF WORK	ORK REDATA  Ing Diame	Producing  Producing  ter  Ation(s)	Interval Oil String D	Completion Date epth  Gas Well Potential
C. L. Sparkman  Fill IN BELOW FOR FORE  ORIG  DF Elev.  Tubing Diameter  Tubing Depth  Perforated Interval(s)  Open Hole Interval  Test  Date of Test  Date of Test  Defore	Produci  TS OF WORK	ORK REDATA  Ing Diame	Producing  Producing  ter  Ation(s)	Interval Oil String D	Completion Date epth  Gas Well Potential
C. L. Sparkman  FILL IN BELOW FOR FOR FOR GORIG  DF Elev.  Tubing Diameter  Tubing Depth  Perforated Interval(s)  Open Hole Interval  Test  Date of Test  Before Workover  After	Produci  TS OF WORK  Production  CFPD	ORK REDATA  Ing Diame  OVER  Water I	Producing  ter  roduction PD	Oil String D  GOR Cubic feet/Bbl	Completion Date epth  Gas Well Potential
C. L. Sparkman  Fill IN BELOW FOR SORIG  ORIG  DF Elev.  Tubing Diameter  Tubing Depth  Perforated Interval  Open Hole Interval  Test  Date of Test  Before Workover  After Workover	Produci  TS OF WORK  Production  CFPD	ORK REDATA  Ing Diame  OVER  Water I	Producing  Producing  ter  Ation(s)  Production PD	Oil String D  GOR Cubic feet/Bbl	Completion Date epth  Gas Well Potential MCFPD
C. L. Sparkman  FILL IN BELOW FOR SORIG  ORIG  DF Elev.  Tubing Diameter  Tubing Depth  Perforated Interval(s)  Open Hole Interval  Test  Date of Test  Date of Test  Morkover  After Workover  OIL CONSERVATION COMMISSION	Produci  TS OF WORK  Production  I here to the	ORK REDATA  Ing Diame  Ing Forms  KOVER  Water F	Producing  ter  tion(s)  Production PD	Oil String D  GOR Cubic feet/Bbl	Completion Date epth  Gas Well Potential MCFPD