Form	9-331
(May	1963)

16.

UNFED STATES DEPART

SUBMIT	IN TRIPLE	- ATE
(Other In		re-
verse side)		

Form approved, Budget Bureau No. 42 R1424

MEL. OF THE INTERIOR verse side)	5. LEASE DESIGNATION AND SERI
GEOLOGICAL SURVEY	NM 0315712

(Do not use this form for proposal Use "APPLICAT	TES AND REPORTS ON WELLS to drill or to deepen or plug back to a different TON FOR PERMIT—" for such proposals.)	20 TO 110	6. IF INDIAN, ALLOTT	
OIL GAS OTHER	Water Injection Well)		7. UNIT AGREEMENT N Maljamar (C	Grayburg)
NAME OF OPERATOR	$\mathcal{U}_{\mathcal{M}}$	1975	8. FARM OR LEASE NA	3 17
Chevron Oil Company			Maljamar Ur	nit
P. O. Box 1660, Midland	1 Texas		9. WELL 80.	
LOCATION OF WELL (Report location cle See also space 17 below.) At surface	arly and in accordance with any State requirement	s.•	10. FIELD AND POOL, Maljan (Grayburg-S 11. SEC., T., R., M., OR SURVEY OR ARE	nar San Andres) BERLAND
Unit 1, 1980' FSL, 660'	FWL, Section 9, T-17-S, R-32-	E, NMPM	NMP M	17-S, R-32-E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARIS	SH 13. STATE
	GR 4065		Lea	New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

GR 4065

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE KEPAIR WELL (Other) MULTIPLE COMPLETE ABANDON* CHANGE PLANS	X	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results of multiple completion on Completion or Recompletion Report and Log form.	NG

17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work to commence third quarter 1975. Federal office will be notified prior to commencing actual plugging operations.

- Dig pit and cellar.
- Run in hole with tubing, open ended, to 3700', displace hole with 9.5 ppg mud laden fluid. Spot 25 sxs cement. Pull tubing to $\frac{2400}{100}$ and spot 30 sxs cement. Pull tubing to 1000' and spot 35 sxs cement. Pull out of hole with tubing. 2500'
- Perforate 4 1/2" casing at 348'. Establish circulation, pump sufficient cement to circulate to surface via annulus leaving 4 1/2" casing full.
- Cut off casing 2-3' below ground level, set 4' marker. Back fill pits and cellar. Clean up location as per federal or state requirements.

18. I hereby certify that the foregoing is true and correct SIGNED F T Krysvik	TITLE Division Drilling Supt.	DATE July 30, 1975
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	APPROVED AUG 19 1975 AUG 19 19 19 19 19 19 19 19 19 19 19 19 19	DANE
*Se	ee Instructions on Referse Side THUR K. ENCINEER	,