

W.F.B. C.C.  
AUG 22 4 01 PM '66

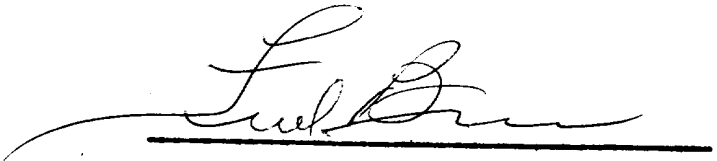
Eidson "G" WN  
Well no. 4

Unit Letter K, 1980' from the South and 1750' from the West Line of Section 26-T16S-R35E,  
NM PM, Lea County., New Mexico.

Following is record of deviation test performed on Sinclair Oil & Gas Company's Eidson  
"G" WN lease, Well No. 4, submitted in compliance with New Mexico Oil Conservation  
Commission Rules and Regulations, Rule 111 as revised July 1, 1965.

<u>DEGREE DEVIATION FROM VERTICAL</u>	<u>DEPTH</u>
1/2	500
1	825
1 1/2	1320
1	1780
2 1/4	2270
2	2760
2 1/4	3250
1/2	3750
1	4240
1 1/2	4740
1/2	5230
1/2	5360
1	5860
1 1/2	6350
1	6850
1 1/2	7328
1 1/4	7825
1	8220
1 1/4	8720
1 1/2	9220
1 1/4	9715
1 1/4	10070
	10431 TD

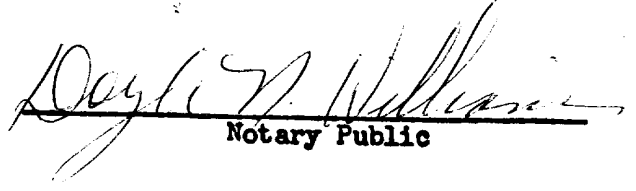
I, W. F. Burns, hereby certify that the information given above is true and complete  
to the best of my knowledge.



Subscribed and sworn to before me this 22nd day of August, 1966.

My Commission Expires

August 21, 1969

  
Notary Public

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OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Original cc: OCC Hobbs  
cc: West Texas Region  
cc: Shell Oil Co., Box 1509, Midland, Tex.  
cc: file

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
7-11-66

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
Eidson "A" WY

9. Well No.  
4

2. Name of Operator  
Sinclair Oil & Gas Company

10. Field and Pool, or Wildcat  
Shoe Bar Penn

3. Address of Operator  
P. O. Box 1920, Hobbs, New Mexico

4. Location of Well  
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1750 FEET FROM

12. County  
Lea

15. Date Spudded 7-14-66 16. Date T.D. Reached 8-15-66 17. Date Compl. (Ready to Prod.) 8-22-66 18. Elevations (DF, RKB, RT, GR, etc.) 3966' GR 19. Elev. Casinghead

20. Total Depth 10,431' 21. Plug Back T.D. 10,429' 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By \_\_\_\_\_ Rotary Tools 0-10,431' Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
10338-10417' Pennsylvania

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
Radioactivity and Gamma Ray Collar Logs

27. Was Well Cored  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"CD	42#	416'	15"	525 sacks	
8-5/8"CD	24&32#	4800'	11"	1000 "	
5-1/2"CD	15.5#, 17#	10431'	7-7/8"	550 "	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"OD	10225'	10186'

31. Perforation Record (Interval, size and number)  
10338-41-51-53-55-57-64-66-68-10407'-09-11-17' w/26 3/8" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>10338-10417'</u>	<u>2000 gals. BDA</u>

33. PRODUCTION

Date First Production 8-20-66 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test 8-22-66 Hours Tested 12 hrs. Choke Size 16/64" Prod'n. For Test Period \_\_\_\_\_ Oil - Bbl. 226 Gas - MCF 221 Water - Bbl. 0 Gas-Oil Ratio 980:1

Flow Tubing Press. 790# Casing Pressure Pkr Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. 452 Gas - MCF 443 Water - Bbl. 0 Oil Gravity - API (Corr.) 43.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By H. Geisendorff

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 8-22-66

From	To	Thickness In Feet	Formation
0	200	200	Surface, sand & caliche
200	1600	1400	Red Bed
1600	2939	1339	Salt & Anhydrite
2939	3694	755	Anhydrite
3694	3963	269	Anhydrite
3963	4160	197	Anhydrite
4160	4320	160	Anhydrite & Gyp
4320	4415	95	Anhydrite
4415	4481	66	Anhydrite & Gyp
4481	4595	114	Anhydrite
4595	4745	150	Anhydrite & Lime
4745	6252	1507	Lime
6252	6320	68	Lime, Shale & Sand
6320	6397	77	Lime
6397	6488	91	Dolomite, shale, sand & lime
6488	6520	32	Lime
6520	6705	185	Lime & Dolomite
6705	6789	84	Lime
6789	6950	161	Lime & Dolomite
6950	7004	54	Lime
7004	7125	121	Lime & Dolomite
7125	10150	3025	Lime
10150	10300	150	Lime & Shale
10300	10431	131	Lime

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
T. Canyon	T. Ojo Alamo		
T. Salt	T. Strawn		
B. Salt	T. Atoka		
T. Yates	T. Miss		
T. 7 Rivers	T. Devonian		
T. Queen	T. Silurian		
T. Grayburg	T. Montoya		
T. San Andres	T. Simpson		
T. Glorieta	T. McKee		
T. Paddock	T. Ellenburger		
T. Blinberry	T. Gr. Wash		
T. Tubb	T. Granite		
T. Drinkard	T. Delaware Sand		
T. Abo	T. Bone Springs		
T. Wolfcamp	T. Chinle		
T. Penn.	T. Permian		
T. Cisco (Bough C)	T. Penn. "A"		

T. Ruster 1960