

ATTACHMENT TO C-105  
WESTERN OIL PRODUCERS, INC.  
#1 STATE "B"  
35 - 16S - 34E

DRILL STEM TESTS

- DST #1: 10,638 - 10,692. Open 15" pre-flow with strong blow throughout. Opened tool for second flow and packers failed. Recovered 1000' gas cut mud. No pressures.
- DST #2: 10,594 - 10,692. Open 15" pre-flow with strong blow. Second flow open 3 hours with fair to strong blow GTS immediate TSTM. Rec. 90' gas cut mud, 60" ISIP 1009; FP 70-70; 180" FSIP 3535.
- DST #3. 10,702 - 10,757. Open 15" pre-flow with GTS 7" est. 300 MCFGPD decreased to 163 MCFGPD at end of pre-flow on 1" surface choke. Second flow open 4 hours OTS 2'16". Gravity 38. Flow est. 10 BOPH first hour. Flow at the rate est. 20 BOPH for 44" of second hour. Reversed out est. 20 BO. Rec. 150' gas cut mud below circ. sub. 60" ISIP 3773; FP 288-913; 180" FSIP 3437.