

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-22954
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2229
7. Lease Name or Unit Agreement Name	PHILLIPS E STATE
8. Well No.	10
9. Pool name or Wildcat	MALJAMAR GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4195' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER **WATER INJECTION**

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter **0** : **990** Feet From The **SOUTH** Line and **1650** Feet From The **EAST** Line
Section **9** Township **17 S** Range **33 E** NMPM **LEA** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- MIRU. NU BOP. GIH AND SET 4-1/2" CIBP AT 4275' W/2-3/8" WORKSTRING. CIRC. 4-1/2" CSG W/ 9.5 PPG MUD-LADEN FLUID.
 - SET PLUG NO. 1 (35 SX CMT) 4275'-4075'. COVERS THE GB/SA.
 - PERFORATE AND SQZ UNDER PKR W/PLUG NO. 2 (50 SX CMT) 2700'-2600'. COVERS THE YATES.
 - PERFORATE AND SQZ UNDER PKR W/PLUG NO. 3 (50 SX CMT) 1475'-1375'. COVERS THE SALT TOP.
 - PERFORATE 4-1/2" CSG AT THE 426'. PUMP PLUG NO. 4 (135 SX CMT) DOWN 4-1/2" CSG THRU PERFS AT 426' AND BACK TO SURF ON 8-5/8" X 4-1/2" ANNULUS LEAVING THE 4-1/2" CSG FULL.
 - CUT OFF CSG 3' BELOW GROUND LEVEL. INSTALL MONUMENT MARKER. PERFORM RECLAMATION WORK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jerry Sexton* TITLE **SUPERVISOR, REG. AFFAIRS** DATE **02/23/95**

TYPE OR PRINT NAME **L. M. SANDERS** TELEPHONE NO. **915/368-1488**

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR**

FEB 23 1995

WELL SERVICE APPROVAL
PHILLIPS PETROLEUM COMPANY--PERMIAN BASIN REGION

RKB @ 4195
 CHF @
 GL @ 4186

Category Code: 1 Date February 21, 1995
 Area New Mexico Subarea Caprock
 Lease & Well No. Phillips E State No. W10
 Legal Description 990' FSL & 1650 FEL, Sec. 9, T-17-S, R-33-E,
Lea County State: Texas
 Field Maljamar GB/SA
 Status: TA'd 0 BOPD 0 BWPB 0 MCFD

11" hole
 8 5/8" 24# J-55 @ 376'
 CMTD:300 sx
 TOC:Surface

RECOMMENDED PROCEDURE: Plug and Abandon Wellbore
 (See attached procedure)

Date Drlg Permit issued: 1/6/69
 Permit No: NA
 Rule 37 well: NA
 Date Drlg commenced: 1/27/69
 Date Drlg completed: 2/9/69
 Distance: _____

District: NMOCB, Hobbs, NM
 Lease No.: B-2229
 API No.: 30-025-22954
 Lease Acctg. Code: 600096

S.D. Supv.: P.K. Kinney
 Approved by: R. K. Bogan

Original to: L. Takla
 (r) Central Files
 Copies: D. R. Wier
 (r) L. M. Sanders
 R. K. Bogan
 (r) K. E. Snow
 T. J. Bogan
 P. K. Kinney
 M. L. Kilgore
 Drlg Supv (2) w/pmt
 K. Summers/D. Lewis

[=] Baker AD-1 pkr @ 4296' w/ 2 3/8" 4.7#
 J-55 Salta Lined tbgs.

= Perfs: 4357-4455'

7 7/8 hole
 4 1/2" 11.6# J @ 4566'
 CMTD: 270 sx
 TOC: 2750 T.S.

TD4570'

PPCo W.I. =100.000000%

Charge to:	Gross:	Net:
WO/AFE 83-2578	\$	\$

Formation Tops:	Salt Top	1491'
	Yates	2753'
	Queen	3736'
	Grayburg	4175'
	San Andres	4488'