

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

MODES OFFICE O.C.C.

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION '69  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**B-2330**

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
**State B 2330**  
9. Well No.  
**1**  
10. Field and Pool, or Wildcat  
**Undesignated**

2. Name of Operator  
**Jake L. Hamon**  
3. Address of Operator  
**908 Vaughn Building, Midland, Texas 79701**  
4. Location of Well

UNIT LETTER **C** LOCATED **1977.7** FEET FROM THE **West** LINE AND **560** FEET FROM  
THE **North** LINE OF SEC. **31** TWP. **16-S** RSE. **36-E** NMPM

12. County  
**Lea**

15. Date Spudded **4-1-69** 16. Date T.D. Reached **6-1-69** 17. Date Compl. (Ready to Prod.) **6-16-69** 18. Elevations (DF, RKB, RT, GR, etc.) **3952 RKB** 19. Elev. Casinghead **3928.5**

20. Total Depth **13,055** 21. Plug Back T.D. **10,559** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools **0-13,055** Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**10,300-10,338 Pennsylvanian** 25. Was Directional Survey Made  
**NO**

26. Type Electric and Other Logs Run  
**GRN, IES, Microlog** 27. Was Well Cored  
**NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34	434	17-1/2"	425	None
9-5/8"	36 & 40	4250	12-1/4"	500	None
5-1/2"	17 & 20	10558	8-3/4"	800	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	10,305	10,124'

31. Perforation Record (Interval, size and number)

10,300-10,314'	28 gm.	1 shot per ft.
10,322-10,338	28 gm.	1 shot per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,300-10,338	500 gals. Mud acid

33. PRODUCTION

Date First Production **6-16-69** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-25-69	15	1/2		128.93	238.5	0	1850:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
170#	Packer		206.40	381.8	0	40.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Vented** Test Witnessed By  
**T.L. Tilghman**

35. List of Attachments  
**C-104, C-105, C-123, Induction Elect.; Microlog & Gamma Ray-Nuetrom logs, Inclination Report**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. W. Pettus TITLE Clerk DATE 6-25-69

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

##### Southeastern New Mexico

##### Northwestern New Mexico

T. Anhy <u>2024</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,403</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,473</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3215</u>	T. Miss <u>12,065</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>13,026</u>	T. Menefee _____	T. Madison _____
T. Queen <u>4115</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4869</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6303</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>6974</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7633</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8336</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9552</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10,299</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

#### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	432	432	Surface rock and red bed				
432	2090	1658	Red bed & anhydrite				
2090	3102	1012	Anhydrite & salt				
3102	3548	446	Anhydrite & sand				
3548	4188	640	Anhydrite				
4188	7580	3392	Lime				
7580	10856	3276	Lime & Shale				
10856	11528	672	Lime				
11528	11829	301	Shale				
11829	11984	155	Lime				
11984	12107	123	Lime & Shale				
12107	12172	65	Shale				
12172	12881	709	Lime				
12881	12899	18	Lime & Shale				
12899	13026	127	Shale				
13026	13055	29	Dolomite				