	A. OF CHIEF RECE	IIVES ,	
	DISTRIBUTIO		
- 1	SANTA FE		
	FILE		
	U.S.G.S.		
	LAND OFFICE		
	TRANSPORTER	OIL	
		GAS	
	OPERATOR		
1.	PRORATION OF		
	Operator		
	Address		

	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSIC FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
,	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS				
	LAND OFFICE							
	TRANSPORTER OIL							
	GAS OPERATOR							
1.	PRORATION OFFICE Operator							
	Address	Pennzoil Company						
		P. O. Drawer 1828 - Midland, Texas 79701						
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)					
	New Well Recompletion	Oil Dry Ga	s []	·				
	Change in Ownership	Casinghead Gas Conden	Sate Change of ope	rating name				
-	If change of ownership give name and address of previous owner.	Pennzoil United, Inc	P. O. Drawer 1828 - M	idland, Texas 79701				
	·							
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, including ro	I I					
	State "C"	2 Lovington Pen	n Northeast State, Fede	eral or Fee State K-5187				
	Unit Letter P ; 66	O Feet From The South Lin	e and 660 Feet From	n The East				
	Line of Section 17 Tov	vnship 16-S Range	37-Е , ммрм,	Lea County				
III.	DESIGNATION OF TRANSFORT	TER OF OIL AND NATURAL GA	s					
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent;  dland Texas 79701				
	Texas-New Mexico Name of Authorized Transporter of Cas			dland, Texas 79701  roved copy of this form is to be sent)				
	Phillips Petrole If well produces oil or liquids,	um Company Unit   Sec.   Twp.   P.ge.	Phillips Bldg., Bart Is gas actually connected?	lesville, Oklahoma 74004				
	give location of tanks.	B 20 16-S 37-E	Yes	6-27-69				
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		Tol. Dark John Date John State				
	Designate Type of Completic	on - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load c	vil and must be equal to or exceed top allow-				
٧.	OII. WELL Date First New Oil Run To Tankii							
	Date i hat from Chi for the		Casing Pressure	Choke Size				
	Length of Test	Tubing Pressure		G VGE				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
			011 00115571	VATION COMMISSION				
VI.	CERTIFICATE OF COMPLIAN	CE .	ll · un	. 19 1972 , 19				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Orig. Signed by					
above is true and complete to the best of my knowledge and belief.			BY	Joe D. Ramen Dist, I, Supre				
			1 11156					
		Anson!	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened					
Signature)			well, this form must be accompanied by a tabulation of the deviation tents taken on the well in accordance with RULE 111.					
	Office Manager	tle)	All sections of this form able on new and recompleted	must be filled out completely for allow-				
	July 14, 1972		Tour out and Continue T	. II, III, and VI for changes of owner, orter, or other such change of condition.				
(Date)			well name or number, or transp	just be filed for each pool in multiply				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NG. OF COPIES REC	EIVEO		
DISTRIBUTION			ī
SANYA FC			<b>T</b>
FILE			
1			
LAND OFFICE		-	1
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	ICE		
Operator			•
		Pen	nzoi

,	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO T	L CONSERVATION COMM ST FOR ALLOWABLE AND RANSPORT OIL AND N	Supo Effe	C-104 rsedes Old C-104 and C-1 ctive 1-1 CS	
•	Operator Pennz	zoil United, Inc.				
	Address					
	Reason(s) for filing (Check proper be	Drawer 1828 - Midland,	Texas 79701 Other (Please	explain)		
	New We!!  Recompletion  Change in Ownership		Gas	· · · · · · · · · · · · · · · · · · ·		
	If change of ownership give name and address of previous owner					
H.	DESCRIPTION OF WELL AND	Well No.   Pool Name, Including	Formation	Kind of Lease		
	State "C"			State, Federal or Fee Stat	Lease No. K-5187	
	ł	60 Feet From The South	ine and 660	Feet From The Ea	ast	
	Line of Section 17	ownship 16-S Range	37-E , NMPM,	Lea	_	
111	DESIGNATION OF TRANSPOR			inca	County	
***	Name of Authorized Transporter of O.		Address (Give address to	which approved copy of this	form is to be sent)	
	Texas-New Mexico Pipel Name of Authorized Transporter of Co	e Line Company asinghead Gas XX or Dry Gas	P.O. Box 1510 - Address (Give address to	Midland, Texas	79701 form is to be sent)	
	Phillips Petroleum Co	Ompany Unit Sec. Twp. Ege.	Phillips Bldg. Is gas actually connected	- Bartlesville, C	kla. 74004	
	If well produces oil or liquids, give location of tanks.	B 20 16-S 37-E		June 27	, 196 <b>9</b>	
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool	l, give commingling order	number:	•	
	Designate Type of Completi	ion — (X)	New Well Workover	Deepen Plug Back S	came Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing	Sho•	
		THEIMC CASIMO AN	ID CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	<del></del>	KS CEMENT	
i						
	TEST DATA AND REQUEST F		after recovery of total volume	of load oil and must be equa	l to or exceed top allow-	
Ī	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, )	oump, gas lift, etc.)		
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
[.						
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Con-	densate	
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size		
VI. (	CERTIFICATE OF COMPLIANCE	CE	OIL CO	NSERVATION COMM	ISSION	
1	hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED	OCT 18 1971	19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by			
			TITLE	Joe D. Ramey Dist. I, Supv.		
	1 1 (			filed in compliance with	RULE 1104.	
(Signoffice)			If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation			
	Office Manager	All sections of the	i in accordance with RUI			
_	October 14, 1971			tions I, II, III, and VI fo		
(Date)			well name or number, or transporter, or other such change of condition.			

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

£. 1 1971

OIL CONSERVATION COMM. HOBBS, N. i...