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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: A-1720

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER Dry

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: New Mexico C.J State

2. Name of Operator: Humble Oil & Refg Co.

9. Well No.: 1

3. Address of Operator: Box 1600 - Midland, Texas 79701

10. Field and Pool, or Wildcat: Shoe Bar - E Devonian

4. Location of Well: UNIT LETTER H LOCATED 1980 FEET FROM THE N LINE AND 510 FEET FROM THE E LINE OF SEC. 31 TWP. 16-S RGE. 36-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
7/2/69	8/29/69	Dry	3951 DF	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13075	-	-	→	13075'	

24. Producing Interval(s), of this completion — Top, Bottom, Name: Dry

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: GR - Neutron

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	50 & 54 #	402	17	350 sax	None
8 5/8"	24 & 32 #	4195		650 sax	2650'
4 1/2"	11.6 & 13.5 #	13075		1150 sax	7700'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

13033 - 13036' - 1/ft

Well Prod 100% water - P & A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
Dry - Well P & A		

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Unit Head DATE 1/17/70