O. OF COPIES RECEIVED		
		Form C-103 Supersedes Old
DISTRIBUTION	NEW MENICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
NTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-03
LE		5a. Indicate, Type of Lease
s.G.S.	_	State Y Fee
AND OFFICE	<u>.</u>	5. State Oil & Gas Lease No.
PERATOR		
		- K6667
SUND	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		7, Unit Agreement Name
OIL GAS		7, Onit Agreement Name
WELL LA WELL LA	OTHER-	8. Farm or Lease Name
iame of Operator		
Elk Oil Company		Diamond State
daress of Operator		9. Well No.
P. O. Box 310, F	Roswell, New Mexico 88201	
ocation of Well		10. Field and Pool, or Wildcat
J 3	1980 FEET FROM THE SOUTH LINE AND 1980 FEE	Wildcat
UNII LETTER	FEEL FROM 186 LINE AND	
East	TION 16 TOWNSHIP 16S RANGE 34E	
THE LINE, SECT	TION TOWNSHIP RANGE	- uwew. ///////////////////////////////////
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4113	Lea
Check	Appropriate Box To Indicate Nature of Notice, Report	
NOTICE OF	INTENTION TO: SUBSEC	QUENT REPORT OF:
		 -
RFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
MPORABILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
LL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	X
	OTHER	
OTHER	OTHER	
		ability a actimated data of starting any proper
	Operations (Clearly state all pertinent details, and give pertinent dates, in	scluding estimated date of starting any propo
Describe Proposed or Completed work) SEE RULE 1703. A 17 1/2" ho H-40 48# cas circulated. for 30 minute On 9-3-69 New cemented with		9 New 13 3/8" sx. Cement ted with 800 psi set at 4538' and 18 hours W.O.C.
A 17 1/2" howard or Completed work) SEE RULE 1703. A 17 1/2" howard and the H-40 48# cast circulated. for 30 minute On 9-3-69 New cemented with casing was to	Operations (Clearly state all pertinent details, and give pertinent dates, in le was spudded on 8-21-69. On 8-22-6 ing was set at 352' and cement w/350 After 18 hours W.O.C. casing was testes. Test O.K. w 8 5/8" J-55 24# and 32# casing was h 200 sx 4% gel + 200 sx neat. After ested with 1000 psi for 30 minutes.	9 New 13 3/8" sx. Cement ted with 800 psi set at 4538' and 18 hours W.O.C. Test O.K.
Describe Proposed or Completed work) SEE RULE 1703. A 17 1/2" how H-40 48# cas circulated. for 30 minute On 9-3-69 New cemented with casing was to the casing was to the complete of the case of the	Operations (Clearly state all pertinent details, and give pertinent dates, in le was spudded on 8-21-69. On 8-22-69 ing was set at 352' and cement w/350 After 18 hours W.O.C. casing was testes. Test O.K. w 8 5/8" J-55 24# and 32# casing was h 200 sx 4% gel + 200 sx neat. After ested with 1000 psi for 30 minutes.	9 New 13 3/8" sx. Cement ted with 800 psi set at 4538' and 18 hours W.O.C.
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ONDITION OF APPROVAL, IF ANY