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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 1328	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER P&A		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Pennzoil United, Inc.		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Drawer 1828 - Midland, Texas 79701		Wildcat	
4. Location of Well		12. County	
UNIT LETTER U LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM		Lea	
THE West LINE OF SEC. 5 TWP. 16-S RGE. 34-E NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
12-18-69	3-7-70		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
11,135'	P&A	-	Rotary Tools: 0 - 11,135' Cable Tools: -
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
None			No
26. Type Electric and Other Logs Run			27. Was Well Cored
GR-S, IES, ML			No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	383	17 1/2"	350	-
11 3/4"	42	1,371	12 1/4"	700	-
8 5/8"	32 & 36	4,450	11	1,350	1450

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
None							
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
-							

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>J. P. [Signature]</i></u>	TITLE <u>Drilling Superintendent</u>	DATE <u>3-13-70</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1563	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2800	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3060	T. Devonian	T. Menefee	T. Madison
T. Queen	3650	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4410	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5988	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	7175	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7834	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9520	T.	T. Chinle	T.
T. Penn.	10658	T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1563	1563	Redbeds				
1563	2800	1237	Anhydrite & salt				
2800	4410	1610	Sand, Anhy, Dolo & Shale				
4410	7834	3424	Dolo & sand				
7834	9520	1686	Dolo & grn shale				
9520	10658	1138	Ls, tr. shale				
10658	11000	342	Shale & ls				
11000	11135	135	Ls, Shale & sand				