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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-2516

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Tamarack Petroleum Company, Inc.	8. Farm or Lease Name McLaughlin State
3. Address of Operator 910 Building of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 790 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 17S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Maljamar
15. Elevation (Show whether DF, RT, GR, etc.) 4163 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER _____	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded well March 24, 1970
- Drilled 11' hole to 398' and set 8 5/8' - 20# J-55 csg. at 398' w/300 sx. cmt. circulated; WOC 18 hrs. Tested csg. to 1000#. Held pressure.
- Drilled and cored 7 7/8' hole to 4556'. Set 4 1/2' - 11.6# N80 csg. at 4555' w/300 sx. WOC 24 hrs. Tested csg. to 1500#; held pressure.
- Perf. 4 1/2' csg. from 4376-83; 4434-36; 4476-80'.
- Acidized with 2500 gals. and fractured with 25,000 gal. refined oil and 50,000# sand.
- Ran tubing to 4298'. Ran rods and pump and tested by pumping. Well completed ready to produce 4/15/70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Walter H. ...* TITLE Vice President DATE July 10, 1970

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT DATE JUL 13 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 13 1970

OIL CONSERVATION COMM.
HOBBES, N. L.