

SECTION	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-2431

1. TYPE OF WELL

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Sanadon Oil Corporation

3. Address of Operator

2207 Wilco Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 4 TWP. 15-S RGE. 35-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name
Gulf State

9. Well No.

1

10. Field and Pool, or Wildcat
Wildcat

12. County
Lee

15. Date Spudded 8-15-70 16. Date T.D. Reached 9-29-70 17. Date Compl. (Ready to Prod.) 10-5-70 18. Elevations (DF, RKB, RT, GR, etc.) 4004.2' G.L. 19. Elev. Casinghead 4006'

20. Total Depth 10,546' 21. Plug Back T.D. -- 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools Surface to T.D.

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,494' to 10,546' (Permo Penn)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Radioactivity Gamma Ray-Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	53#	460'	17-1/4"	350 sx. Circ. to Surface	--
8-5/8"	24# & 32#	4,600'	12-1/4"	300 sx.	--
5-1/2"	17#	10,510'	7-5/8"	450 sx.	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,038'	9,976'

31. Perforation Record (Interval, size and number) Four 1/2" shots

10,494'; Open hole 10,510' to 10,546'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production 10-5-70	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 10-10-70	Hours Tested 24	Choke Size 15/64"
Flow Tubing Press. 310	Casing Pressure Packer	Calculated 24-Hour Rate 309
	Oil - Bbl. 309	Gas - MCF 132
	Water - Bbl. 50	Gas - Oil Ratio 427-1
	Oil Gravity - API (Corr.) 45.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented at present time

Test Witnessed By

B. E. Frizzell

35. List of Attachments

Form C-104, Logs-Deviation Tabulation

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

G. W. Patnam

TITLE Division Production Supt.

DATE October 12, 1970

