## **CORRECTED REPORT**

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U.S.G.S.		<u> </u>	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		j	
Cperator			

	SANTA FE		CNSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G	AS	
	LAND OFFICE				
	TRANSPORTER GAS GAS				
	OPERATOR				
1.	PRORATION OFFICE Creator				
	Conoco Inc.				
P.O. Box 460, Hobbs, New Mexico 88240  Reason(s) for filing (Check proper box)  Other (Please explain)					
Recompletion Cil Dry Gas Continental Oil Company effect Change in Cwnership Castnahead Gas Condensate July 1, 1979.					
	If change of ownership give name		•		
	and address of previous owner				
11.	DESCRIPTION OF WELL AND I	e			
	MCA Unit (Bt). 3	Well No. Paci Name, Including Fo	State, Federa	1 cr Fee LC (\57 <u>2</u>  0	
Location					
	Unit Letter 0; 25	Feet From TheLin	e and 1345 Feet From 1	The	
	Line of Section 28 Tow	mship 7.5 Range	30.E , NMPM, 220	County	
177	DESIGNATION OF TRANSPORT	CER OF OUL AND NATURAL GA	is		
111.	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)	
	Texas - New Mexic	Undread Gas Cr Dry Gas T	Address (Give address to which appro-	Mid Clud Texas Address (Give address to which approved copy of this form is to be sent)	
	CONOCO Inc /1	Naljanav Plant No.60	P.O. Box 2197, HO	uston, TX	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	NIA	
	give location of tanks.	th that from any other lease or pool.	give commingling order number:		
IV.	COMPLETION DATA	OI! Well Gas Well	New Well Workover Deepen	Plug Back - Same Resty, Diff. Resty,	
	Designate Type of Completio				
	Date Spudded	Date Compi. Reday to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
	- TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	. TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-	
	OIL WELL Date First New CI: Run To Tanks	able for this de	epth or be for full 24 hours)    Producing Method (Flow, pump, gas l	ift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bbis.	Water-Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERV	ATION COMMISSION	
			BY CALLS APPROVED , 19		
		TATLE District Supervisor			
1721		This form is to be filed in compliance with RULE 1104.			
	- (////langeson		If this is a request for allowable for a newly drilled or deepened		
	Division Manager		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
0 21 70 (Title)		All sections of this form must be intend out completely to allow able on new and recompleted wells.			

Fill out only Sections I. M. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. 9.21.79 NMOCD (5) USGS (2), FACTING (19), F, le