

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
P.O. BOX 1980  
TUCSON, NEW MEXICO 88240

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985  
CASE DESIGNATION AND SERIAL NO.

LC-057210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1410' FNL & 2550' FWL

14. PERMIT NO. API # 30-025-23569

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
MCA

8. FARM OR LEASE NAME  
MCA Unit Bldg 2

9. WELL NO.  
260

10. FIELD AND POOL, OR WILDCAT  
Mahamar G/SA

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA  
Sec 28-175-32E

12. COUNTY OR PARISH 13. STATE  
Lea NM

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.\*

MIRU. CD to 4100'. Spot 8 bbls 15% HCL-NE-FE acid from 4090'-3770'. Perf the following intervals w/2 jspt: 6<sup>th</sup> zone - 3778'-83', 3787'-90', 3799'-3806', 3815'-19' & 3827'-30' for total of 54 holes; Upper 7<sup>th</sup> - 3875'-71', 3883'-84', 3890'-92' & 3898'-3903' for total of 28 holes; Lower 7<sup>th</sup> - 3937'-40', 3947'-3961', 3967'-68' & 3976'-80' for total of 52 holes; Upper 9<sup>th</sup> - 4031'-32', 4036'-40', 4043'-45', 4050'-61', 4067'-69', & 4076'-78' for total of 52 holes. Set RBP@ 4095' & pkr @ 3990'. Acidize Upper 9<sup>th</sup> w/52 bbls 15% HCL-NE-FE & 85 lbs rock salt. Flush w/25 BTFW. Reset pkr @ 3840' & RBP@ 4020'. Acidize 7<sup>th</sup> zones w/ 160 bbls 15% HCL-NE-FE & 90 lbs rock salt. Flush w/26 BTFW. Reset RBP @ 3865' & pkr @ 3740'. Acidize Grayburg 6<sup>th</sup> w/80 bbls 15% HCL-NE-FE & 40 lbs rock salt. Flush w/24 BTFW. Swab Chemically inhibit. Rel pkr & RBP. Place well on prod.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Low Bull*

TITLE

Administrative Supervisor

DATE

8/5/85

(This space for Federal or State office use)

APPROVED BY

*Low Bull*

TITLE

DATE

8-14-85

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side