

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3281	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						State "17"	
2. Name of Operator						9. Well No.	
Union Oil Company of California						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 671 Midland, Texas 79701						Wildcat	
4. Location of Well							
UNIT LETTER M LOCATED 560 FEET FROM THE South LINE AND 660 FEET FROM						12. County	
THE West LINE OF SEC. 17 TWP. 15-S RGE. 32-E NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
11-29-70		12-29-70		1-1-71		4324' GL	
19. Elev. Casinghead		---					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10,100'		---				Rotary Tools All Cable Tools	
24. Producing Interval(s), of this completion -- Top, Bottom, Name							25. Was Directional Survey Made
None							No
26. Type Electric and Other Logs Run							27. Was Well Cored
Dual Induction - Laterolog							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
11-3/4"		42#		414'		15"	
8-5/8"		24 & 32#		4060'		11"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						P.&A.	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Dual Induction - Laterolog, Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		J. R. Gray		TITLE		DATE	
				District Drilling Supt.		1-14-71	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1382	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1510	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2384	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2499	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3327	T. Devonian	T. Menefee	T. Madison
T. Queen	3327	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3966	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5650	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry	6908	T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard	7684	T. Delaware Sand	T. Entrada	T.
T. Abo	8910	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	10090	T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	370	370	LS (Ogalala)				
370	1382		Redbed Sand				
1382	1510		Anhy. (Rustler)				
1510	2384		Salt (Salado)				
2384	2499		Anhy. (Tansill)				
2499	2660		Sand, Anhy, Salt (Yates)				
2660	3327		Anhy., Dol.				
3327	3425		Sand, Anhy. (Queen)				
3425	3966		Anhy., Dol., Sand				
3966	5400		Dol. (San Andres)				
5400	5560		LS				
5560	5650		Dol.				
5650	5700		Dol., Sand (Glorieta)				
5700	6908		Dol., Anhy.				
6908	7010		Sand, Dol., (Tubb)				
7010	7684		Dol.				
7684	8910		Sh., Dol. (Abo)				
8910	9000		LS., Dol. (Wolfcamp)				
9000	9190		LS., Cht.				
9190	9500		LS., Sh., Cht.				
9500	9620		LS., Sh.				
9620	9680		LS, Cht.				
9680	10090		LS.				
10090	10100		Dol. (Penn. Cisco)				

RECEIVED

JAN 10 1971

OIL CONSERVATION COMM.
DOORS, N. M.