| NO. OF COPIES RECE | IVED | ! |
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| DISTRIBUTIO | N | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| IRANSPORTER | OIL | |
| | GAS | <u> </u> |
| OPERATOR | | |
| PRORATION OFFICE | | |
| Operator | | |

111.

| _ | | | ORRECTED REPORT | | |
|---|--|-------------------------------------|---|--|--|
| | NO. OF COPIES RECEIVED | | | _ | |
| | DISTRIBUTION | | CONSERVATION COMMISSION | Form C-104 Superseder Old C-104 and C-110 | |
| - | SANTA FE | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-110 Effective 1-1-65 | |
| - | FILE | AUTHORITATION TO TO | AND | ` A C | |
| - ⊢ | U.S.G.S. | AUTHORIZATION TO TRA | ANSPORT OIL AND NATURAL O | 2A3 | |
| - H | OIL | | | | |
| | TRANSPORTER GAS | | | | |
| - | OPERATOR | | | | |
| - ⊢ | PROBATION OFFICE | | | | |
| | perator | | | | |
| | Conoco Inc. | | | | |
| Address | | | | | |
| P.O. Box 460, Hobbs, New Mexico 88240 Other (Please explain) | | | | | |
| ļ | Reason(s) for filing (Check proper box) | Change to Tempoportor of | Change of corpo | rata nama fran | |
| - 1 | New Well | Change in Transporter of: | | | |
| 1 | Recompletion OII Dry Gas Continental Oil Company effective Change in Cwnership Casinghead Gas Condensate July 1, 1979. | | | | |
| L | Change in Cwnership | Cdaniqued dds cana | | | |
| | change of ownership give name | | | | |
| a | nd address of previous owner | | | | |
| u, r | DESCRIPTION OF WELL AND I | EASE | | | |
| | Lease Name | Well No. Pool Name, Including | | 1 (00 0 + 10 | |
| - | MCA Unit (3tu.) | Lead Maljamar G | A-SA State, Federa | il of Fee [C 0.79009, (a) | |
| Ī | Location | , ^ . | ٦ ٢ | \ \ | |
| İ | Unit Letter : do | Feet From TheLi | ine and Feet From | The | |
| | 21 | 177 6 | 3)-8 NMPM -)00 | Caunty | |
| L | Line of Section Tow | nship Range | 3)-E, NMPM, Dec | County | |
| | The state of the s | CED OF OUR AND NATURAL C | 48 | | |
| III. <u>I</u> | DESIGNATION OF TRANSPORT | or Condensate | Address (Give address to which appro | ived copy of this form is to be sent) | |
| | Name of Addisorted Homes | 0 00 07.01 | N. Freeman Ave. A. | -tesia NM | |
| H | Name or Authorized Transcorter of Cas | inghead Gas or Dry Gas | Address (Give address to which appro | wed copy of this form is to be sent) | |
| | CONDO TAG | Malanar Plant No. 60 | P.D. Box 2197, H | ouston, TX | |
| K | | Unit Sec. Twp. Ege. | Is gas actually connected? Wh | nen | |
| ļ | If well produces oil or liquids, give location of tanks. | D 28 17 32 | yes | N/A | |
| 7 | f this production is commingled wit | h that from any other lease or pool | , give commingling order number: | | |
| IV. | COMPLETION DATA | Cil Well Gas Well | New Weli Workover Deepen | Plug Back Same Resty. Diff. Resty. | |
| | Designate Type of Completion | 3.1. 4.1. | i i i i i i i i i i i i i i i i i i i | | |
| ļ | | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | Date Spudded | Date Compilitieday to 1100. | | | |
| } | Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| | Elevations (Dr., AAB, AI, GA, etc.) | | | | |
| - | Perforations | | | Depth Casing Shoe | |
| | | | | | |
| } | | TUBING, CASING, A | ND CEMENTING RECORD | | |
| ł | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| Ì | | | | | |
| ţ | | | | | |
| | | | | | |
| | | | | 1 | |
| | TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be | after recovery of total volume of load oil depth or be for full 24 hours) | l and must be equal to or exceed top allow | |
| , | OIL WELL | Date of Test | Producing Method (Flow, pump, gas I | lift, etc.) | |
| | Date First New Oil Run To Tanks | } | | | |
| ļ | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | Length of Test | , | | • | |
| | Actual Prod. During Test | Oil-Bbis. | Water-Bbis. | Gas-MCF | |
| | | | | | |
| | | | | | |
| | GAS WELL | <u>-</u> | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | · | | | Chaha Siza | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| | | | | | |
| VI. | CERTIFICATE OF COMPLIAN | CE | 11 | OIL CONSERVATION COMMISSION | |
| | • | | APPROVED 0CT 2.2.1979 | | |
| | | | H APPROVED - VI | , | |

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Fignature) Division Manager

1979

NMOCD (5) USGS (2) Partners (19), File

| 012 00110211111111111111111111111111111 |
|---|
| APPROVED 0CT 2 2 1979 |
| Janes Krien |
| BY |
| District Supervisor |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.