

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instruction on reverse side)Form approved
Budget Bureau No. 42-B-1121

5. LEASE DESIGNATION AND SERIAL NO.

LC-029 509(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit
3. ADDRESS OF OPERATOR Box 460 Hobbs, New Mexico	9. WELL NO. 262
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2615' FNL and 25' FWL of Sec 21	10. FIELD AND POOL, OR WILDCAT Mali G-SR Reservoir
11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec 21, T-17S, R-32E	12. COUNTY OR PARISH Lea
13. STATE N. Mex	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☒	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRAC TREAT ☒	MULTIPLE COMPLETE ☐	FRAC TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to perforate and stimulate this well by the following procedures. Perf w/1 jspt at 4038', 4042', 4051', 4058', 4066', 4071', 4078'. Set bridge plug retr. tool at $\pm$ 4055'. Treat perf 4038'-4078' w/4,000 gal 15% HCL-NE retarded acid at 1-1 1/2 BPM. Move BP to 4110'-4115' + phr to 4085'. Treat perf 4098'-4102' w/1000 gal 15% HCL-NE retr acid at 1/2 BPM. Perf w/1 jspt at 3709', 13', 18', 25', 30', 38', 49', 3754', 3823', 32', 35', 39', 99', 3901'. Treat perf 3823' to 3839' w/4000 gal 15% HCL-NE acid. Treat perf 3709'-3754' w/2500 gal 15% HCL-NE acid at 4-6 BPM. Frac perf 3709'-3754' w/20,000 gal acid prod wtr and 30,000 # 20/40 sand at 16 BPM rate. Plug back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AUG 17 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

USGS(5) MCA(3) File

*See Instructions on Reverse Side

RECEIVED

AUG 2 1971

OIL CONSERVATION COMM.
WASH. D.C.