

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, N.M. 88240

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

LC-029405(b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P.O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.
API # 30-025-23673

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit, 2/1/1

9. WELL NO.

264

10. FIELD AND POOL, OR WILDCAT

Majamar G/SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 19-17S-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) !

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) rep. surf. wf

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Set RBP @ 3536' & pkr @ 3476'. Press test csg to 500 psi. Rel RBP & pkr. Set pkr @ 760'.
Ran Bradenhead tracer survey by pumping wtr tagged w/iodine 131. Traced to 270' & lost.
Rel pkr. Perf 5 1/2" csg @ 690' w/ 2 jsp. Set RBP @ 2531'. Spot 2 sxs sand on RBP & set pkr
@ 508'. Pmpd 270 sxs class "H" cmt w/ 2% CaCl₂. Got cmt to surface, close surface valve &
pumped other 120 sxs & flush to 620' from surface. Tag @ 580'. DO cmt to 717' & fell thru.
Press test to 500 psi. Rel RBP. Top of fill @ 4003'. CO to 4060'. Ran prod. equipment.
Pmpd 12 BO, 125 BW & 0 mcf on 5/1/85.

18. I hereby certify that the foregoing is true and correct

Administrative Supervisor

SIGNED

TITLE

DATE 7/10/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 15 1985

*See Instructions on Reverse Side

RECEIVED

JUL 17 1985

100-100000