

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1992

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 Desta Drive, ste 100 W Midland, Texas 1-915-686-5580

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit LTR "G", 2565' FNL and 1345' FEL

Section 28, T--17 S, R--32E

5. Lease Designation and Serial No.

LC-057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA--280

9. API Well No.

30-025-23740

10. Field and Pool, or Exploratory Area

Maljamar GB-SA

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-26-00 GIH w/2 3/8 tubing and tag CIBP at 3750' circulated hole w/brine gel and test 5 1/2" casing to 250psi, held and spotted 25 sks class C cmt ,bottom of plug at 3750' top of plug 3500' laid down tubing to 2250' and spotted 25 sks class C cmt plug and shut down, 6/27/00--tag top of plug at 1990' pull out of hole w/tubing and perforated 2-shots at 955', cooh w/wireline GIH w/5 1/2" tension Pkr, set tool at 850' and get injection rate 2 bbl per min at 800 psi , cooh w/5 1/2" pkr and Gih w 5 1/2" cmt retainer, set ret. at 850' and got injection rate at 2 bbls per min. at 800 psi, mix 30 sks class C cmt and pump under ret. and left 10 sks on top of cmt ret and got 1200 psi squeeze, lay down tubing to surface and set a 10 sks class c cmt surface plug shut down, cut off well Head, Install dry hole marker . clean up location rig down and cut off anchors. moved off of location.6/28/00

Approved as to plugging of the well work
Liability under bond is retained until
the well completion is completed

14. I hereby certify that the foregoing is true and correct

Signed Arnold L. Wallan

Title CMT Sup.

Date 6-29-00

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date JUL 12 2000

Conditions of approval, if any:

BLM (6), OGD (3), SHEAR, POWCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.