PORT

NO. 05 (00)(5) 05(5)(5)			CORRECTED REPORT
DISTRIBUTION			
		CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE		AND	0.15
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS
OIL			
TRANSPORTER GAS			
OPERATOR			
PROBATION OFFICE			
Operator			
Conoco Inc.	•		
Address			
	60, Hobbs, New Mexico 882		
Reason(s) for filing (Check proper		Other (Please explain)	_
New Well	Change in Transporter of:		porate name from
Recompletion	CII Dry 5		ll Company effective
Change In Ownership	Casinghead Gas Cond	ensate July 1, 1979.	
If change of ownership give nam	e	•	
and address of previous owner _			
. DESCRIPTION OF WELL AN	ND LEASE	Formation Kind of i.e	ase Lease No.
Lease Name	A POOL Name, including		
MCA Unit (Buy,	a wou mallamar	G-3A side, red	eral or Fee <u>LC 057210</u>
Location	IECE O	the and 1345 Feet Fto	E
Unit Letter;	565 Feet From The	ine and $\frac{1345}{}$ Feet Fro	m The
28	- 17.5	30.E . NMPM, 2	Ocunty
Line of Section (V)	Township 17 3 Range	$Q = \frac{1}{2} $	Coanty
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	248	
Name of Authorized Transporter of	CH or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Taxas No. Ma	, — — — — — — — — — — — — — — — — — — —	Midland Taxas	
1 10 10 10 10 10 10 10 10 10 10 10 10 10			
Name of Authorized Transporter of	Casinghead Gas cr Dry Gas	Address (Give address to which app	proved copy of this form is to be sent;
Name of Authorized Transporter of	m	Address (Give address to which app	proved copy of this form is to be sent)
Name or Authorized Transporter of CONOCO Inc.	Casingneed Gas or Dry Gas Malianar ant No. 60 Unin Sec. Twp. Page.	P.O. Box 2197, H	ouston, TX
Name of Authorized Transporter of ONOCO I A Q If well produces oil or liquids, give location of tanks.	Maljanar Plant No.60	P.O. Box 2197, H	ouston, TX
	MalanauPlant No.60 Uning Sec. Twp. Bge. C 27 17 32	P.O. Box 2197, H is gas actually connected?	ouston, TX
	Malianar ant No. 60 Unit Sec. Twp. Rge. C 97 17 32 I with that from any other lease or poof	P. D. Box 219", H is gas actually connected? Ves I, give commingling order number:	NIA
If this production is commingled COMPLETION DATA	Matianant and No. 60 Unix Sec. Twp. Rge. C 97 17 32 I with that from any other lease or pool	P.O. Box 2197, H is gas actually connected?	NIA
If this production is commingled. COMPLETION DATA Designate Type of Compl	Matianar and No. 60 Twp. Sec. Twp. Rge. On with that from any other lease or poole section $-(X)$ On well Gas well	P. D. Box 219", H Is gas actually connected? Ves I, give commingling order number: New Well Workover Deepen	VOLISTON, TX When NIA Plug Back Same Restv. Diff. Restv
If this production is commingled COMPLETION DATA	Matianant and No. 60 Unix Sec. Twp. Rge. C 97 17 32 I with that from any other lease or pool	P. D. Box 219", H is gas actually connected? Ves I, give commingling order number:	NIA
If this production is commingled COMPLETION DATA Designate Type of Comple Date Spugger	Matianant and Mo. 60 Unix Sec. Twp. Rge. On Yell Gas well etion — (X) Date Compi. Recay to Prod.	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Resty. Diff. Resty
If this production is commingled. COMPLETION DATA Designate Type of Compl	Matianant and Mo. 60 Unix Sec. Twp. Rge. On Yell Gas well etion — (X) Date Compi. Recay to Prod.	P. D. Box 219", H Is gas actually connected? Ves I, give commingling order number: New Well Workover Deepen	VOLISTON, TX When NIA Plug Back Same Restv. Diff. Restv
If this production is commingled. COMPLETION DATA Designate Type of Comple Date Spuagea Elevations (DF, RKB, RT, GR, etc.)	Matianant and Mo. 60 Unix Sec. Twp. Rge. On Yell Gas well etion — (X) Date Compi. Recay to Prod.	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Restw. Diff. Restv. P.B.T.D.
If this production is commingled COMPLETION DATA Designate Type of Comple Date Spugger	Matianant and Mo. 60 Unix Sec. Twp. Rge. On Yell Gas well etion — (X) Date Compi. Recay to Prod.	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v
If this production is commingled. COMPLETION DATA Designate Type of Comple Date Spuagea Elevations (DF, RKB, RT, GR, etc.)	Malanar and No. 60 Unix Sec. Twp. Rge. On 7 32 I with that from any other lease or pool detion — (X) Date Compi. Recdy to Prod. C., Name of Producing Formation	P. D. Box 219", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth Top 0:1/Gas Pay	Plug Back Same Restw. Diff. Restv. P.B.T.D.
If this production is commingled. COMPLETION DATA Designate Type of Completion Spudged Elevations (DF, RKB, RT, GR, etc.) Perforations	Matianant and No. 60 Unit Sec. Twp. Rge. On 17 32 If with that from any other lease or pool etion — (X) Date Compi. Recay to Prod. C., Name of Producing Formation TUBING, CASING, A	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth Top Off/Gas Pay ND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled. COMPLETION DATA Designate Type of Comple Date Spuagea Elevations (DF, RKB, RT, GR, etc.)	Malanar and No. 60 Unix Sec. Twp. Rge. On 7 32 I with that from any other lease or pool detion — (X) Date Compi. Recdy to Prod. C., Name of Producing Formation	P. D. Box 219", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth Top 0:1/Gas Pay	Plug Back Same Restw. Diff. Restv. P.B.T.D.
If this production is commingled. COMPLETION DATA Designate Type of Completion Spudged Elevations (DF, RKB, RT, GR, etc.) Perforations	Matianant and No. 60 Unit Sec. Twp. Rge. On 17 32 If with that from any other lease or pool etion — (X) Date Compi. Recay to Prod. C., Name of Producing Formation TUBING, CASING, A	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth Top Off/Gas Pay ND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled. COMPLETION DATA Designate Type of Completion Spudged Elevations (DF, RKB, RT, GR, etc.) Perforations	Matianant and No. 60 Unit Sec. Twp. Rge. On 17 32 If with that from any other lease or pool etion — (X) Date Compi. Recay to Prod. C., Name of Producing Formation TUBING, CASING, A	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth Top Off/Gas Pay ND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled. COMPLETION DATA Designate Type of Completion Spudged Elevations (DF, RKB, RT, GR, etc.) Perforations	Matianant and No. 60 Unit Sec. Twp. Rge. On 17 32 If with that from any other lease or pool etion — (X) Date Compi. Recay to Prod. C., Name of Producing Formation TUBING, CASING, A	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth Top Off/Gas Pay ND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled. COMPLETION DATA Designate Type of Compl. Date Spuagea Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Matianant and No. 60 Unit Sec. Twp. Rge. Oil Well Gas Well Letion - (X) Date Compi. Recay to Prod. C., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled. COMPLETION DATA Designate Type of Comple Date Spuagea Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Malanar and No. 60 Unit Sec. Twp. Rge. On 7 32 If with that from any other lease or pool etion — (X) Date Compi. Recdy to Prod. C., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE T FOR ALLOWABLE (Test must be	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled. COMPLETION DATA Designate Type of Compl. Date Spuagea Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Matianant and Mo. 60 Unit Sec. Twp. Rge. Oil Well Gas Well Letion - (X) Date Compi. Recay to Prod. C., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET	When NIA Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow
If this production is commingled. COMPLETION DATA Designate Type of Comple Date Spuagea Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Matianant and Mo. 60 Unit Sec. Twp. Rge. Oil Well Gas Well Letion - (X) Date Compi. Recay to Prod. C., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth Top Off/Gas Pay ND CEMENTING RECORD DEPTH SET safter recovery of total volume of load depth or be for full 24 hours)	When NIA Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)
If this production is commingled. COMPLETION DATA Designate Type of Comple Date Spuagea Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Matianant and Mo. 60 Unit Sec. Twp. Rge. Oil Well Gas Well Letion - (X) Date Compi. Recay to Prod. C., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth Top Off/Gas Pay ND CEMENTING RECORD DEPTH SET safter recovery of total volume of load depth or be for full 24 hours)	When NIA Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow
If this production is commingled. COMPLETION DATA Designate Type of Comple Date Spuages Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Cit Bun To Tanks	Matianant and No. 60 Unit Sec. Twp. Rge. Oil Well Gas Well etion - (X) Date Compi. Recay to Prod. C., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth Top Off/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.) Casing Pressure	When NIA Plug Back Same Resty. Diff. Resty P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
If this production is commingled. COMPLETION DATA Designate Type of Comple Date Spuages Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Cit Bun To Tanks	Matianant and No. 60 Unit Sec. Twp. Rge. Oil Well Gas Well etion - (X) Date Compi. Recay to Prod. C., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth Top Off/Gas Pay ND CEMENTING RECORD DEPTH SET Is after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.	When NIA Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)
If this production is commingled. COMPLETION DATA Designate Type of Compl. Date Spudged Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL. Date First New Cit Bun To Tanks Length of Test	Matanar and No. 60 Unix Sec. Twp. Rge. Oil Well Gas Well Letion - (X) Date Compi. Recdy to Prod. C., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth Top Off/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.) Casing Pressure	When NIA Plug Back Same Resty. Diff. Resty P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
If this production is commingled. COMPLETION DATA Designate Type of Complete Spuages Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUESTOM. WELL. Data First New CH Run To Tanks Length of Test Actual Prod. During Test	Matanar and No. 60 Unix Sec. Twp. Rge. Oil Well Gas Well Letion - (X) Date Compi. Recdy to Prod. C., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth Top Off/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.) Casing Pressure	When NIA Plug Back Same Resty. Diff. Resty P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
If this production is commingled. COMPLETION DATA Designate Type of Comple Date Spudged Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Matianant and Mo. 60 Unit Sec. Twp. Rge. Oil Well Gas Well etion — (X) Date Compi. Recay to Prod. TUBING, CASING, A CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis.	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth Top Off/Gas Pay ND CEMENTING RECORD DEPTH SET safter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls.	When NIA Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tuzing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF
If this production is commingled. COMPLETION DATA Designate Type of Complete Spuages Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUESTOM. WELL. Data First New CH Run To Tanks Length of Test Actual Prod. During Test	Matanar and No. 60 Unix Sec. Twp. Rge. Oil Well Gas Well Letion - (X) Date Compi. Recdy to Prod. C., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth Top Off/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.) Casing Pressure	When NIA Plug Back Same Resty. Diff. Resty P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
If this production is commingled. COMPLETION DATA Designate Type of Compl. Date Spudged Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL. Date First New Cit Bun To Tanks Length of Teet Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D	Matignace and No. 60 Unix Sec. Twp. Rge. Oil Well Gas Well etion — (X) Date Compi. Recdy to Prod. TUBING, CASING, A CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth Top Off/Gas Pay ND CEMENTING RECORD DEPTH SET Safter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	When NIA Plug Back Same Restw. Diff. Restw. P.B.T.D. Tuzing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF
If this production is commingled. COMPLETION DATA Designate Type of Comple Date Spudged Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Matianant and Mo. 60 Unit Sec. Twp. Rge. Oil Well Gas Well etion — (X) Date Compi. Recay to Prod. TUBING, CASING, A CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis.	P. D. Box 2/9", H Is gas actually connected? VeS I, give commingling order number: New Well Workover Deepen Total Depth Top Off/Gas Pay ND CEMENTING RECORD DEPTH SET safter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls.	When NIA Plug Back Same Restw. Diff. Restw.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

AM	T Engles	<u></u>	
000	(Renature)		
Divisi	on Manager		

9.21-79 NMOCD (5) USGS (2), Profiners (19), File

012 00110211111111111111111111111111111	
APPROVED OC 19	
(was disting	
District Supervisor	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.