

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-057210	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME MCA	
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME MCA Unit Bty 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2565' FNL x 1345' FEL of Sec 28 At top prod. interval reported below Same At total depth Same		9. WELL NO. 280	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 4-11-71		16. DATE T.D. REACHED 4-18-71	
17. DATE COMPL. (Ready to prod.) 4-26-71		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GA 3977	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4175	
21. PLUG. BACK T.D., MD & TVD 4130		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS ☒ CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Grayburg - San Andres 3800' - 4088'		25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GA-SNP 4 L L 9		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	20	90.5	12 1/4
5 1/2	14	4175	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
450 mx		none	
300 mx		11	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 7/8	2605		
31. PERFORATION RECORD (Interval, size and number)			
3810', 21, 30, 46, 52, 63, 68, 3918';			
26, 35, 76, 88, 4003, 11, 55, 69 +			
4080 w/115BPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4055 - 4080		1500 gals 20% acid	
3918 - 4011		6000 gals 15% acid	
3810 - 3868		1500 gals 15% acid	
		followed w/ 30,000 w/ 50,000	
33. PRODUCTION			
DATE FIRST PRODUCTION 4-26-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping Electric	
DATE OF TEST		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED	CHOKER SIZE	MOD'N. FOR TEST PERIOD	OIL—BBL.
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Mr. M. K. Chambers	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Staff Supervisor	
DATE 5-20-71			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(4) MCA(3) File

INSTRUCTIONS

[illegible]

APPROVED

OIL CONSERVATION COMM.
HOBBS, N.M.

37. SUMMARY OF TOXIC ZONES:

SHOW ALL IMPORTANT ZONES OF FISHCULTURE AND CONCENTRATIONS THEREOF; COLD RESERVOIRS; AND ALL BRILL-STEIN TUNES, INCLUDING DEPTH INTERVAL TESTED, CATCHES USED, WITH 2000 GROSS, FLOWING AND SHUT-IN PRESSURES, AND PROPERTIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	END VER. DEPTH
				Queen	3121		
				Grayburg	3484		
				San Ansel	3873		
				Louington	4027		