

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW CON. 7-1-80
1980
NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Name of lease & well

MCA Unit
Well #278

9. API#

30 025 23930

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 2615' FNL & 1345' FEL
TD: Sec 30, T17S, R32E, Unit Letter G

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-27-98: Move in, hold safety meeting, rig up, bleed well down, put on BOP, run workstring, tag BP @ 3685'.
3-2-98: Pull tubing, run packer, test casing, casing bad from 1336-1366', pull packer, run tubing to 3685' circulate mud, spot 25 sx @ 3685-3445', pull tbq to 2525', spot 25 sx from 2525-2285', pull out, SION.
3-3-98: Run 5 1/2" cement retainer and set @ 1236', pump 15 sx under retainer @ 1000 psi, sting out of retainer, pump 50 sx on top of retainer from 1236'-500'. SION.
3-4-98: Tag cement @ 500', pull tubing to 120', circulate 15 sx to surface, cut off wellhead, put in marker, rig down, clean location & move off.

Class "C" cement, Mud - 25 lb. salt gel per bbl.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 4-20-98

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Date

APR 23 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIST: BLM(5) NMOCDD(1)

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

dp
mp