

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR REEOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plug and Abandon	7. Unit Agreement Name
2. Name of Operator W. B. Osborn, Jr.	8. Form of Lease Name Samedan-Montgomery
3. Address of Operator P.O. Box 6767, San Antonio, Texas 78286	9. Well No. 1
4. Location of Well UNIT LETTER K 1,978 West 1,980 THE South 19 16S 39E	10. Field and Foot, or Wildcat Wildcat
11. Elevation of Production (by D.T., RT, CR, etc.) 3678.5' Gr., 3691' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REPAIR WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	RECONSTRUCT WELL TO OTHER USE <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	RECONSTRUCT AND REVERT TO ORIGINAL USE <input checked="" type="checkbox"/>
OTHER _____ <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud @ 7:30 P.M. on 11.11.71; drilled 17-1/2" hole to 230' and ran 8 joints (240') of 13-3/8", H-40, 48#, ST&C Casing and set @ 229' RTM. Cemented with 350 Sxs Class "C" +2% CaCl. Cement circulated. Drilled 12-1/4" hole to 4940' and ran 62 joints of 8-5/8", J-55, 32# LT&C Casing + 78 joints of 8-5/8", J-55, 24# ST&C Casing and set @ 4939' RTM. Cemented with 300 Sxs Class "C" + 2% CaCl. Drilled 7-7/8" hole to 5600' and ran DST #1 from 5286-5600'. Recovered 376' drilling mud and 1549' of formation water. Drilled 7-7/8" hole to 6455' and ran DST #2 from 6335-6455'. Recovered 2' mud. Drilled 7-7/8" hole to 8376' and ran DST #3 from 8315-76'. Recovered 3400' of gas in drill pipe, 504' of heavily oil and gas cut mud. Drilled to 8386' and ran DST #4 from 8364-86'. Recovered 3250' of gas in drill pipe, 150' oil, 30' gas cut mud, and 273' sulfur water. Drilled to 8450' and ran Schlumberger Induction Electrical Survey and Sidewall Neutrom w/Gamma Ray logs. Received verbal permission from Mr. J. D. Ramey and plugged and abandoned on 12.5.71. 35 Sxs 8310-8210'; 35 Sxs 6240-6140'; 35 Sxs 4990-4890'.

Plan to pull 8-5/8" casing and finish plugging operations when rig is available.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jack Watson* TITLE Production Superintendent DATE Dec. 14, 1971

APPROVED BY *J. D. Ramey* TITLE SUPERVISOR DISTRICT I DATE DEC 20 1971

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION COMM.
HARRIS, PA. PA.

FEB 3 1971

RECEIVED