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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		8. Farm or Lease Name	
b. TYPE OF COMPLETION		June D. Speight	
NEW <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		9. Well No.	
2. Name of Operator		1	
Tom Brown, Inc.		10. Field and Pool, or Wildcat	
3. Address of Operator		Undesignated	
P. O. Box 5706, Midland, Texas 79701			
4. Location of Well			
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>910</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>15</u> TWP. <u>16S</u> RGE. <u>35E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
2-5-72	3-23-72	No	GL 3991.4
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
11,760	None		Rotary Tools 0 - 11,760
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
None			Totco Only
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma Ray			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12 3/4	34.00	473	17 1/2
8 5/8	24 & 32	4724	11
CEMENTING RECORD		AMOUNT PULLED	
525 Sxs		0	
350 Sxs		0	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
None			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>John L. Oliver</u>		TITLE <u>Vice President</u>	
		DATE <u>August 4, 1972</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1900	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11,190	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11,440	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3100	T. Miss _____ 11,730	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4640	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6230	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7410	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Surf. Sd. & Caliche				
150	1900	1750	Red Bed				
1,900	3,100	1200	Anhy.				
3,100	3,270	170	Sand & Shale				
3,270	4,000	730	Red Bed & Dolo.				
4,000	4,640	640	Dolo with Sd & Sh strks.				
4,640	6,230	1590	Dolo				
6,230	6,810	580	Sand & Dolo				
6,810	7,410	600	Dolo				
7,410	7,650	240	Sd. & Dolo				
7,650	9,930	2280	Lime W/ thin sh strks				
9,930	10,420	490	Shale W/ lime strks				
10,420	10,800	380	Lime				
10,800	11,190	390	Shale				
11,190	11,440	250	Lime				
11,440	11,705	265	Shale				
11,705	11,725	20	Sand				
11,725	11,770	45	Lime				

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ADD TO FILE
OIL CONSERVATION COMM.
HILLS, N. M.