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LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

### NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_



7. Unit Agreement Name

8. Farm or Lease Name  
**Heller**

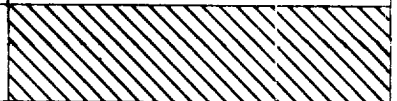
2. Name of Operator  
**Green & Michaelson Producing Co.**

9. Well No.  
**1**

3. Address of Operator  
**314 Building of the Southwest, Midland, Texas 79701**

10. Field and Pool, or Wildcat  
**Wildcat**

4. Location of Well  
UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **2173** FEET FROM



THE **East** LINE OF SEC. **30** TWP. **16S** RGE. **39E** NMPM

12. County  
**Lea**

15. Date Spudded **3-4-72** 16. Date T.D. Reached **3-24-72** 17. Date Compl. (Ready to Prod.) **Dry** 18. Elevations (DF, RKB, RT, GR, etc.) **3676 Gr.** 19. Elev. Casinghead **3674**

20. Total Depth **8550** 21. Plug Back T.D. **4615 Temporary** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools **0-TD** Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**Dry**

25. Was Directional Survey Made  
**Yes**

26. Type Electric and Other Logs Run  
**Acoustic-Velocity, Neutron, Guard, Forxo**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	60# & 42#	350	15	350 Sx. Class H	None
8 5/8	32# & 24#	4665	11	375 Sx. Class H	None
			7 7/8		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
	None			

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	None	

31. Perforation Record (Interval, size and number)  
**None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**None** Test Witnessed By \_\_\_\_\_

35. List of Attachments  
**Logs, Straight Hole Test & DST Charts**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **L. H. (Mike) Michaelson** TITLE **Vice President** DATE **4-4-72**

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

##### Southeastern New Mexico

##### Northwestern New Mexico

T. Anhy _____ <b>2065</b>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ <b>2157</b>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ <b>3060</b>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <b>3120</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <b>4950</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ <b>6280</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ <b>7695</b>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ <b>8085</b>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ <b>8415</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

#### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Recent				
300	2065	1765	Tréassie				
2065	2157	92	Rustler				
2157	3060	903	Salado				
3060	3120	60	Tansil				
3120	4950	1830	Upper Guadalupe				
4950	6280	1330	San Andres				
6280	6480	200	Glorietta				
6480	7695	1215	Clear Fork				
7695	7850	155	Tubb				
7850	8085	235	Upper Drinkard				
8085	8415	330	Drinkard				
8415	8550	135	Abo				

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OIL CONSERVATION COMMISSION

HOUSTON, TEXAS