

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> INJECTION Other		5. Lease Designation and Serial No. <b>LC 0618410</b>
2. Name of Operator <b>CONOCO INC.</b>		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>10 DESTA DR. STE 100, MIDLAND, TX. 79705 (915) 688-5424, 684-6361</b>		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SURFACE: 1295' FNL &amp; 2615' FWL TD: Sec 28, T17S, R32E</b>		8. Well Name and No. <b>MCA Unit #311</b>
		9. API Well No. <b>30 025 24101</b>
		10. Field and Pool, or Exploratory Area <b>Maljamar Grayburg San Andres</b>
		11. County or Parish, State <b>Lea County, NM</b>

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Change out tbg, packer & test
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-11-96: Pulled tubing and packer.

6-12-96: Finished laying down tubing. Ran in hole with Arrow I-X packer and new plastic coated tubing, set packer @ 3886'± 1/4" hole.

Tested casing to 500# for 30 minutes, held. Rigged down & cleaned location.



14. I hereby certify that the foregoing is true and correct.

Signed *Ann E. Ritchie* Title REGULATORY AGENT Date 6-29-96

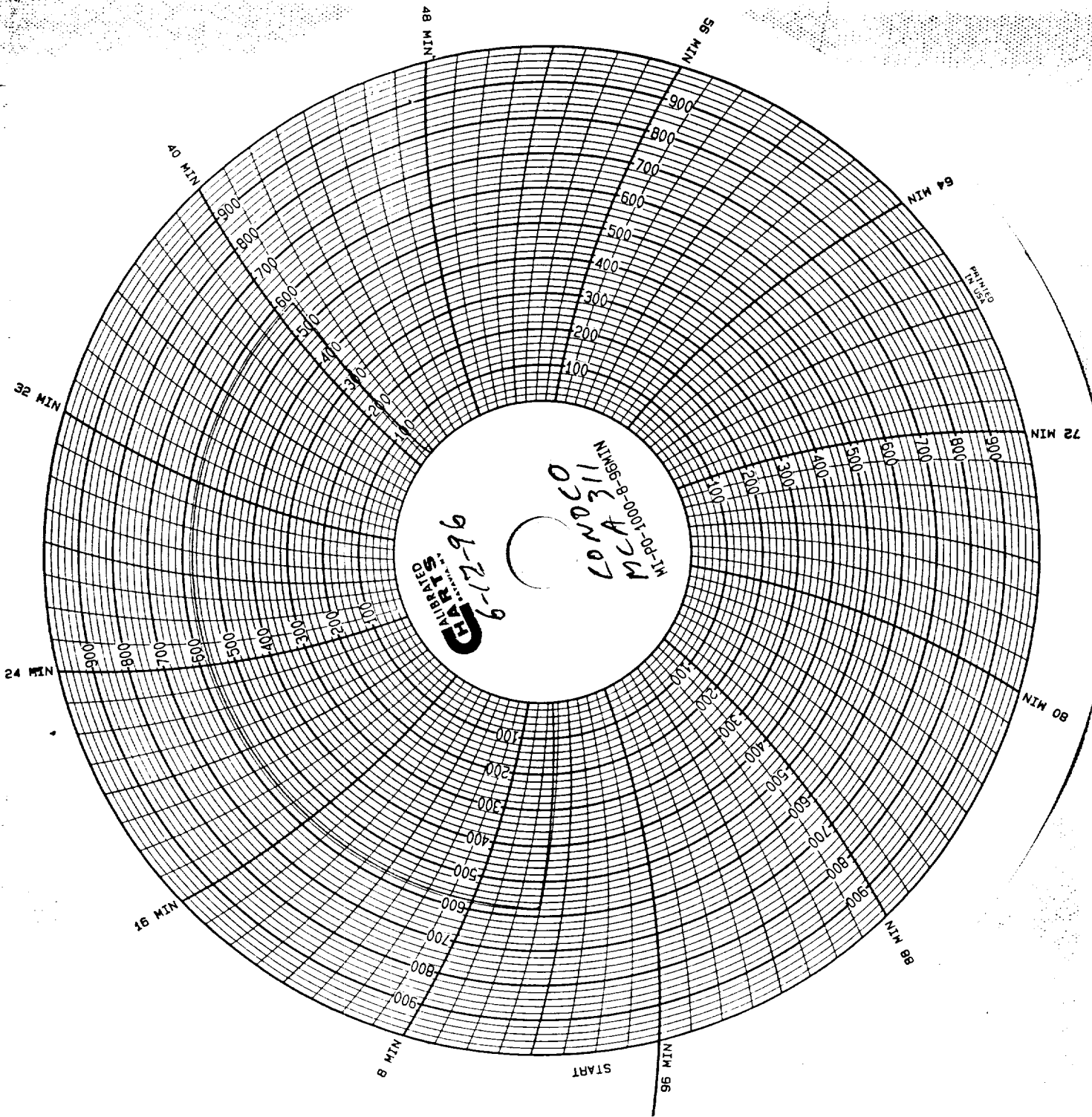
(This space for Federal or State office use)

Approved by *J. L. Searly* Title Petroleum Engineer Date 09/12/96  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

SEP 18 1964  
Receiver  
Hobbs  
OCF



PRINTED  
IN U.S.A.

START

96 MIN 96

8 MIN 8

MIN 88

MIN 80

MIN 72

MIN 64

MIN 56

MIN 48

MIN 40

MIN 32

MIN 24

MIN 16

6-17-96

CONDED

MCA #311

UNIT LETTER "C"

SEC-26-T176-R32E

30 MIN CHART @ 580<sup>0</sup>

GOLD STAR

UNIT #40

Orndorff #1445

O.C.D DID NOT WITNESS

