

UNITED STATES **N.M. Oil Cons. Division**
DEPARTMENT OF THE INTERIOR **1625 N. French Dr.**
BUREAU OF LAND MANAGEMENT **Hobbs, NM 88240**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

1345' FNL & 1345' FEL, Sec. 21, T17S, R32E, G

5. Lease Designation and Serial No.

LC 029509A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #340

9. API Well No.

30-025-24461

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

in CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco had this well plugged and abandoned by 1/3/03, per the attached procedure.

Approved as to location of the well logs,
and/or under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Reesa R. Holland

Signed

Title Regulatory Analyst

Date 1/9/03

(This space for Federal or State office use)

Approved by

(ORIG. SGD) DAVID R. GLASS

Title

Date

Conditions of approval if any

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Daily Activity Report

ConocoPhillips
MCA Unit #340
Lea County, New Mexico

Job #3288

12/18/02 Wednesday

MIRU Triple N rig #25 and plugging equipment. ND wellhead, NU BOP. RIH w/ 119 jts of 2-3/8" workstring. Tagged PBTD @ 3,750'. Circulated hole w/ mud. Pumped 25 sx C cmt 3,750 – 3,509'. POOH w/ tbq. RIH w/ wireline and perforated @ 1,000', POOH w/ wireline. RIH w/ packer to 505'. Loaded hole, set packer, established of 2 BPM @ 400 psi and squeezed 90 sx C cmt 1,000 – 800', final rate 3 BPM @ 800 psi, ISIP 650 psi.
RT: 11:30 – 7:30 7.0 hrs CRT: 7.0 hrs

12/19/02 Thursday

Open well. Well flowing out tbq. Established injection rate of 1,300 psi @ 1 BPM. Squeezed 90 sx C cmt 1,000 – 800'. ISIP 1,000- psi. WOC 3 hrs. Well flowing through tbq. WOC 2 hrs. Tbg dead. POOH w/ packer. RIH w/ wireline. Stacked out @ 560'. POOH w/ wireline. RIH w/ tbq and tagged cement @ 970'. Load hole. Closed 5 1/2" csg and open annulus. Established injection rate 650 psi w/ circulation up the annulus. POOH. RIH w/ packer, set @ 505'. Established injection rate 650 psi w/ circulation up the 5 1/2"x8 5/8" annulus. Squeezed 90 sx C cmt 970 – 730'. Circulated cement up the annulus. SISD.
RT: 7:00 – 4:30 9.5 hrs CRT: 16.5 hrs

12/20/02 Friday

Notified BLM, Andy Cortez. Held safety meeting on BOP. Pressured up on plug, very slow bleed off @ 1,000 psi. Well flowing back, running over tbq. POOH w/ packer. RIH w/ tag bar on wireline. Stacked out @ 561'. POOH w/ wireline. RIH w/ tbq, tagged cement @ 950'. POOH. RIH w/ packer, set @ 505'. Pressure up to 1,500 psi, very slow bleed off. Could not break down formation. POOH w/ packer. RIH w/ gauge ring on wireline to 561'. POOH w/ wireline. RIH w/ 4 3/4" bit, drilled w/ tongs 561 – 595'. Continued in hole and tagged cement @ 950'. POOH. RIH w/ packer, set @ 884'. Flowing out 2-3/8 x 5 1/2" annulus. No flow below packer. POOH w/ packer. RIH w/ wireline, perforated @ 950'. POOH w/wireline. RIH w/ packer, set @ 442'. Pressured up to 2,000 psi with very slow bleed off. POOH w/ packer. SD for weekend.
RT: 6:00 – 12:30 6.5 hrs CRT: 23.0 hrs

12/22/02 Monday

Notified BLM, Andy Cortez. Held safety meeting on weather conditions. RIH w/ 4 3/4" bit, 6 3/2" drill collars, and tubing, tagged cement @ 950'. Drilled cement 950 – 1,037'. Flow down well. Established rate of 2 BPM @ 300 psi. POOH. RIH w/ packer, set @ 505'. Established rate of 2 BPM @ 300 psi and squeezed 90 sx C cmt 1,000 – 800', ISIP 700 psi. SD for Christmas.
RT: 7:30 – 3:30 8.0 hrs CRT: 31.0 hrs

12/26/02 Thursday

Notified BLM, Andy Cortez. Pressure tested cement to 1,500 psi. Well dead. POOH. RIH w/ tag bar on wireline, tagged cement @ 722'. POOH w/ wireline. RIH to 410'. Pumped 25 sx C cmt 410 – 169'. POOH. ND BOP. RIH to 60'. Pumped 5 sx C cmt 60' – surface. RDMO to MCA #25.
RT: 5:00 – 8:30 3.5 hrs CRT: 34.5 hrs

1/3/03 Friday

Cut off wellhead and installed dryhole marker, cut off anchors, leveled cellar.

