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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CONOCO INC</u>			Lease <u>MONSANTO STATE</u>			Well No. <u>1</u>	
Location of Well	Unit	Sec.	Twp	Rge	County		
	<u>K</u>	<u>14</u>	<u>16 S</u>	<u>35 E</u>	<u>LEA</u>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Cag)	Choke Size	
Upper Compl	<u>N. SKE BAR WOLF CAMP</u>		<u>GAS</u>	<u>SI</u>	<u>CASING</u>	<u>N/A</u>	
Lower Compl	<u>TOWNSEND MORROW</u>		<u>GAS</u>	<u>FLOW</u>	<u>TUBING</u>	<u>N/A</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): _____

	Upper Completion	Lower Completion
Well opened at (hour, date): _____		<u>X</u>
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	<u>5</u>	<u>960</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>NO</u>
Maximum pressure during test.....	<u>25</u>	<u>960</u>
Minimum pressure during test.....	<u>5</u>	<u>100</u>
Pressure at conclusion of test.....	<u>20</u>	<u>100</u>
Pressure change during test (Maximum minus Minimum).....	<u>15</u>	<u>860</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): _____	Total Time On Production _____	
Oil Production During Test: <u>3</u> bbls; Grav. <u>56.4</u>	Gas Production During Test <u>325</u> MCF; GOR <u>108,333</u>	

Remarks LOWER ZONE HAS 1000' SPRING UPPER ZONE HAS 250' SPRING

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>ZONE IS NOT PRODUCING</u>		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date): _____	Total time on Production _____	
Oil production During Test: _____ bbls; Grav. _____	Gas Production During Test _____ MCF; GOR _____	
Remarks _____		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

CONOCO INC

Operator

Signature

Printed Name

Title

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 04 1994

By ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

Title _____

