Submit 3 Copies To Appropriate District	Energy, Minerals and Natural Resources		Form C-103	
Office District I			WELL API NO.	vised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION DIVISION		30-025-24981	
811 South First, Artesia, NM 87210	87210 2040 South Pacheco		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	nc m		STATE 😿 F	EE 🗌
District IV		6. State Oil & Gas Lease I	No.	
2040 South Pacheco, Santa Fe, NM 87505			B-2229	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: Phillips State E	
1. Type of Well: Oil Well Gas Well Other Water Injection				
2. Name of Operator			8. Well No.	
Phillips Petroleum Company			19	
3. Address of Operator			9. Pool name or Wildcat	
	ssa, TX 79762		Maljamar Grayburg / Sa	n Andres
4. Well Location				
Unit Letter J:_	1980 feet from the Sc	uth line and	1980 feet from the_	East line
Section 15	Township 17-S	Range 33-E	NMPM Cour	nty Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF IN	•• •		SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ERING CASING
	<u> </u>	1	<u> </u>	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. ABA	G AND X NDONMENT
PULL OR ALTER CASING	MULTIPLE L COMPLETION	CASING TEST AND CEMENT JOB	Ш	
OTHER:		OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 03/13/02 MIRU BASIC ENERGY SERVICE P & A PACKAGE #2282. OBJECTIVE: PIUG & ABANDON "PHILLIPS E #19" LOCATED: UNIT J, 1980' FSL & 1980' FEL, SEC 15, T-17-S, R-33-E, LEA COUNTY, NEW MEXICO. NOTIFIED SYLVIA DICKIE (10:00 A.M. 03/12/02) WITH INTENT TO COMMENCE P & A PROCEDURES. DIG TESS #10023546. ND WH. NU CLASS 1 BOPE. STRAP AND FU WS. GIH, TAG CIBP @ 4290'. SECURE WELL & SDON. *** CONTINUED ON BACK ***				
			نج	
I hereby certify that the information abo	ove is true and complete to the best of	of my knowledge and belie	ef.	<u></u>
SIGNATURE Tacay A	1 11 . 11	ME Supervisor, R	\^ {42}	SL 204701/02
Type or print fight? L. M. Sander	915/368-1314			. 915/368-1488
(This space for State use)	· ·		· · · · · · · · · · · · · · · · · · ·	
APPROVED BY Conditions of approval, if any:	Robinson TI	TLE COMPLIANCE (OFFICER DATE	10V - 1 2002
GWW		Δ ,)	

PHILLIPS STATE E #19

03/14/02 MIX 50 SX SALT GEL W/200 BBL BRINE WATER. CIRC TBG. PIPE RAMS NOT HOLDING, REMOVE AND CHECK OUT. RUBBERS BAD. WAIT ON PIPE RAMS. INSTALL AND TEST OK. CIRC TBG. * NOTE: ALL PLUGS = CLASS "C" CEMENT, 14.8# & 1.32 YD. PUMP PLUG #1 (60 SX, INTERVAL 4290'-3683', DISPLACE W/16 BBL MLF (MUD LADEN FLUID)). POOH. LD WS TO 3190'. PUMP PLUG #2 (50 SX, INTERVAL 3190'-2684', DISPLACE W/12 BBL MLF). POOH. MIRU WL. GIH W/GUAGE RING TO 1050'. POOH. GIH & PERFORATE @ 1550'. POOH. GIH W/AD-1 RENTAL PACKER & SET @ 1000'. ATTEMPT TO CIRC THROUGH PERFS @ 1550'. NO CIRC RATE. POOH W/PACKER. GIH W/ WS TO 1600'. PUMP PLUG #3 (25 SX, INTERVAL 1600'-1350', DISPLACE W/ 5 BBL MLF). POOH – LD WS. GIH & PERFORATE @ 475'. POOH. SECURE WELL & SDON.

03/17/02 TRAVEL TO LOCATION. ND BOPE, NU WH & 1 JT TBG. RIG REPAIR. SQUEEZE PLUG #4 (75 SX, INTERVAL 475'-SURFACE). SHUT IN @ 250#. RDMO BASIC ENERGY SERVICES P & A PACKAGE #2282. PERFORM RECLAMTATION, INSTALL DRY HOLE MARKER. P & A OPERATIONS COMPLETE. DROP FROM REPORT.

MATERIAL TRANSFER:

#799490 - W

WELLHEADS