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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
L-990

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole</b>	7. Unit Agreement Name
2. Name of Operator <b>Mesa Petroleum Co.</b>	8. Farm or Lease Name <b>Amerada State</b>
3. Address of Operator <b>904 Gihls Tower West, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>810</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>35</b> TOWNSHIP <b>16S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3775' RKB 3762' GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER _____ <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 7 7/8" hole to 8640' on 8-23-75. Well was cored from 8276' to 8365' (core analysis summary attached.) After running DST in Drinkard and Paddock, well was determined to be non-commercial. Verbal permission was obtained from NMOCC to P&A. Cement plugs were spotted as follows:  
 35 sx from 8500'-8600' Across top of Abo.  
 35 sx from 8100'-8200' Across top of Drinkard.  
 35 sx from 6500'-6600' Across top of Paddock  
 35 sx from 4900'-5000' Across top of San Andres.  
 35 sx from 4150'-4250' At base of 8 5/8" casing.  
 50 sx from 1250'-1350' across 8 5/8" casing stub @ 1303'.  
 75 sx from 325'-450' across 13 3/8" casing shoe.  
 20 sx at surface.  
 Mud weight of 9.2 PPG was used between all cement plugs. Installed dry hole marker and released rig on 8-26-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE September 3, 1975

APPROVED BY John Runyan Geologist TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: