

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 1-1-65

1. A. Indicate Type of Lease
STATE ☒ FEE ☐

2. State Oil & Gas Lease No.
B-2229

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

2. Name of Well
X

3. Name of Lessee
Phillips Petroleum Company

4. Address of Lessee
Room 806, Phillips 806, Phillips Bldg., Odessa, TX 79761

5. Section, Township, Range
A 330 north

6. Section, Township, Range
330 east 14 17-S 33-E

7. Unit Agreement Name

8. Farm or Lease Name
Phillips E State

9. Well No.
26

10. Locality
Mañanar Co/San Andres

11. Locality
Lea

12. Depth of Well
4600'

13. Type of Well
Grayburg/San Andres rotary

14. Approx. Date Work will start
upon approval

15. Cement Program
4140.4' Gr. blanket later

16. Cement Program
4600' Grayburg/San Andres rotary

17. Cement Program
4140.4' Gr. blanket later

18. Cement Program
4600' Grayburg/San Andres rotary

19. Cement Program
4140.4' Gr. blanket later

20. Cement Program
4600' Grayburg/San Andres rotary

21. Cement Program
4140.4' Gr. blanket later

22. Cement Program
4600' Grayburg/San Andres rotary

23. Cement Program
4140.4' Gr. blanket later

24. Cement Program
4600' Grayburg/San Andres rotary

25. Cement Program
4140.4' Gr. blanket later

26. Cement Program
4600' Grayburg/San Andres rotary

27. Cement Program
4140.4' Gr. blanket later

28. Cement Program
4600' Grayburg/San Andres rotary

29. Cement Program
4140.4' Gr. blanket later

30. Cement Program
4600' Grayburg/San Andres rotary

31. Cement Program
4140.4' Gr. blanket later

32. Cement Program
4600' Grayburg/San Andres rotary

33. Cement Program
4140.4' Gr. blanket later

34. Cement Program
4600' Grayburg/San Andres rotary

35. Cement Program
4140.4' Gr. blanket later

36. Cement Program
4600' Grayburg/San Andres rotary

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 12/9/76

Use mud additives as required for control.

BOP Eqpt: Series 900, 3000# WP

(Figure 7 attached)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION. IF ANY, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

Title Engineering Advisor

Date 8-23 76

APPROVED BY [Signature] TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 10 1978

U.S. CONGRESS
HONORARY

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

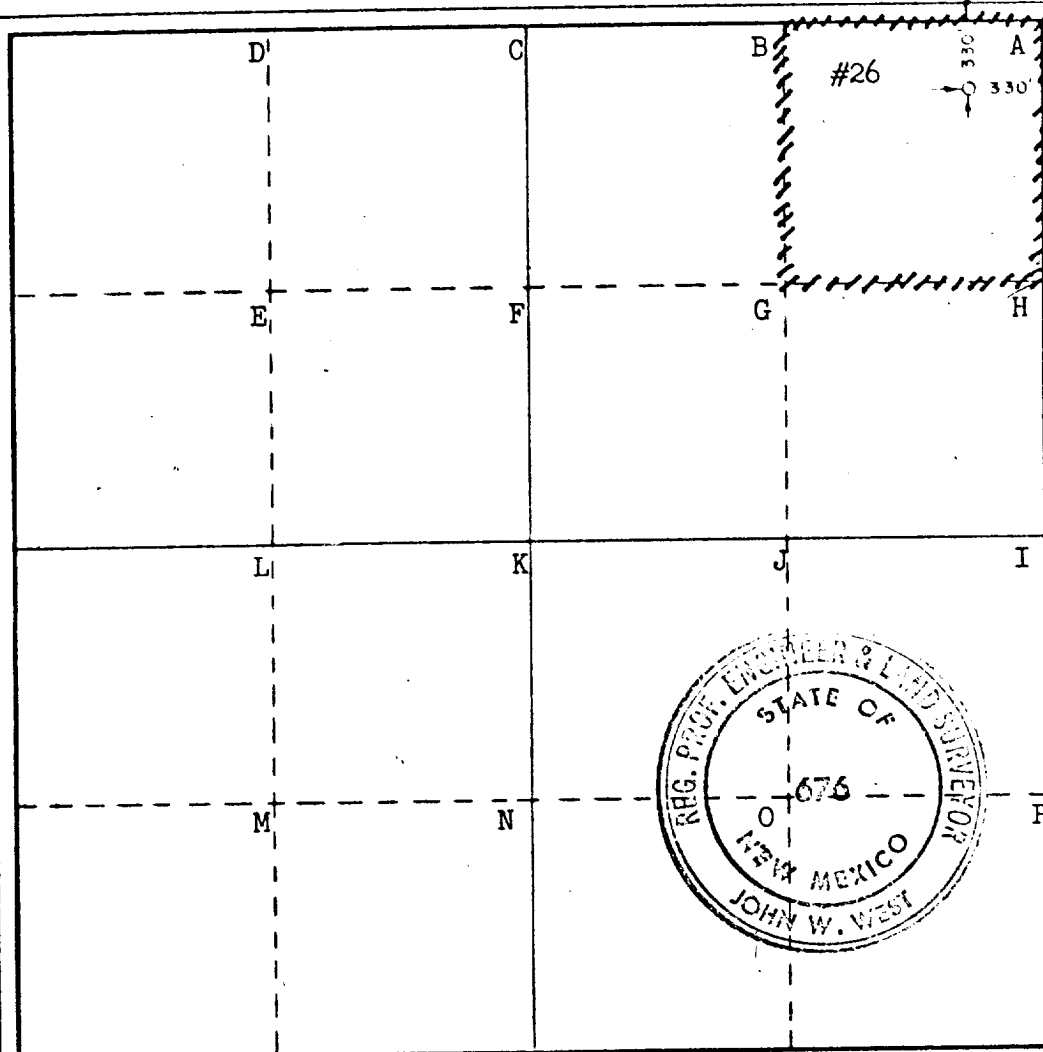
Operator PHILLIPS PETROLEUM COMPANY			Lease State E		Well No. 26
Unit Letter A	Section 14	Township 17 South	Range 33 East	County Lea	
Actual Footage Location of Well: 330 feet from the north line and 330 feet from the east line					
Ground Level Elev. 4140.4	Producing Formation Grayburg/San Andres		Pool Maljamar Gb/San Andres		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). ———
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? ———

☐ Yes ☐ No If answer is "yes," type of consolidation ———

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) ———

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller
W. J. Mueller

Position

Engineering Advisor

Company

Phillips Petroleum Company

Date

8-23-76

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 10, 1976

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No.

676

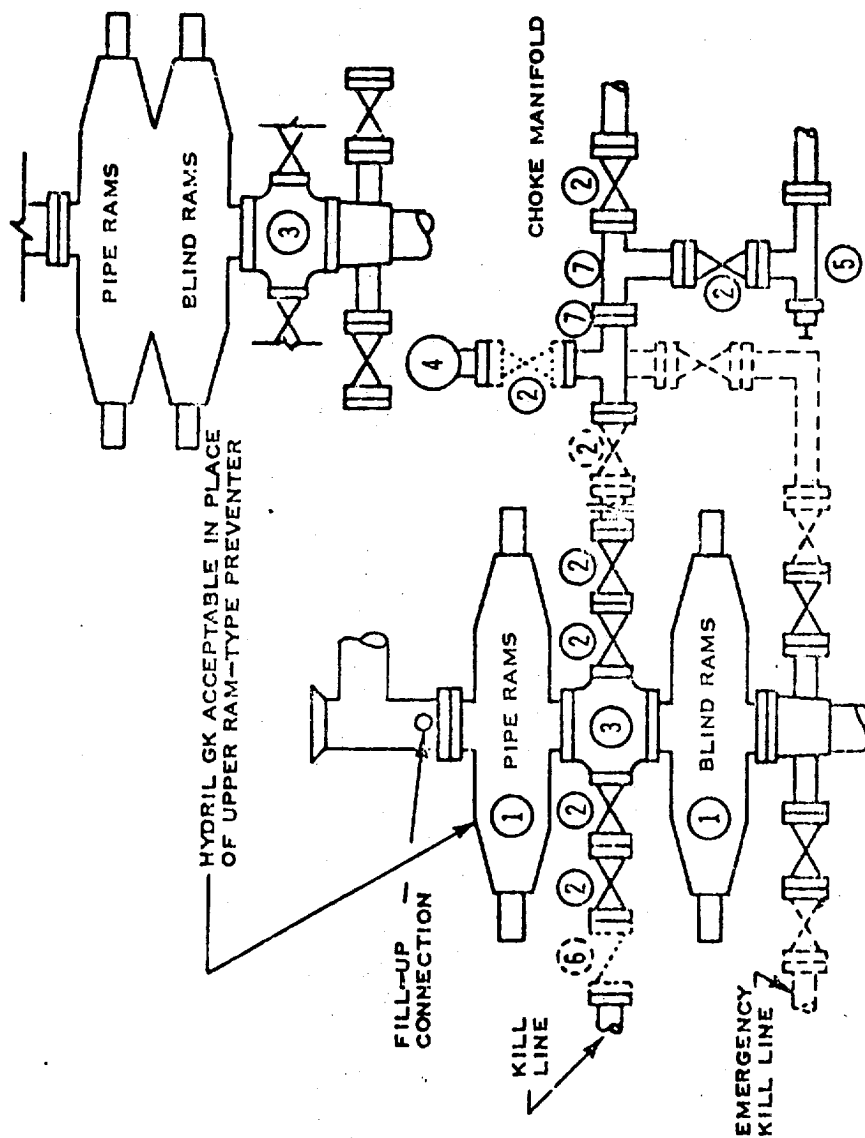
0 330 660 990 1320 1680 1980 2310 2640 2900 3200 3500 3800

RECEIVED

SEP 1976

COMM. COMM.

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

RECEIVED.

8 DEC 1976

OL CONSERV
LIBRS, D. C.

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