

N. M. OIL CONS. COMMISSION
 Form 9-31 BOX 1980
 (May 1983) HOBBS, NEW MEXICO 88240
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUBMIT IN TRIP?
 (Other instructions
 verse side)

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Form approved.
 Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
 LC 054687

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Hudson-Federal

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Maljamar Abo

11. SEC., T., R., M., OR BLK. AND
 SURVEY OR AREA
 15-17S-32E

12. COUNTY OR PARISH
 Lea

13. STATE
 NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
 PED OIL CORPORATION

3. ADDRESS OF OPERATOR
 P. O. Drawer 3547, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
 See also space 17 below.)
 At surface
 660' FSL & 1980' FEL, W/2, SE/4 Sec. 15, T-17S- R-32E
 Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
 4034 - KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
 FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
 SHOOT OR ACIDIZE ☐ ABANDON* ☒
 REPAIR WELL ☐ CHANGE PLANS ☐
 (Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
 FRACTURE TREATMENT ☐ ALTERING CASING ☐
 SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
 (Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Set C.I. bridge plug @ 8800' - 50 sx cement plug 8800' - 8750'

*Run 100' cement plug 7000'-6900' - 25 sx

Run 100' cement plug 4700'-4600' - 25 sx *Tag plug.*

Run 100' cement plug 2500'-2400' - 100 sx

Run 100' cement plug 510'-410' - 100 sx

Run 100' cement *to* surface *plug*

Place dry hole marker, fill all pits, remove all debris.

Rip pad and contour area as to surrounding landscape - Rip to 3"-4" below calechie

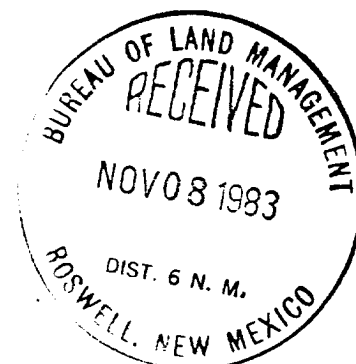
Reseed area as per instructions.

Formally produced from Baish Wolfcamp

This procedure given verbally by Dave Glass 10/28/83.

Reason for abandonment: No longer economical to produce

* 4 1/2" casing will be cut & pulled from approx. 7000'. Spot 100' cmt. plug across casing stub (50' in & above). P.W.C.
Tag plug



18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Consultant B.B. Jones

DATE October 28, 1983

(This space for Federal or State use)

APPROVED *[Signature]* PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 21 1983

*See Instructions on Reverse Side