

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Aetna Eaves

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 2409 Hobbs, New Mexico 88240

9. Well No.
1-Y

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER **C** LOCATED **2130** FEET FROM THE **West** LINE AND **660** FEET FROM

12. County
Lea

15. Date Spudded **9-4-78** 16. Date T.D. Reached **10-10-78** 17. Date Compl. (Ready to Prod.) **10-21-78**

18. Elevations (DF, RKB, RT, GR, etc.) **3686' GL, 3697' KB** 19. Elev. Casinghead **3686'**

20. Total Depth **8505** 21. Plug Back T.D. **8303** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
Drinkard 8068 - 8226

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR - CNL - CDL - Caliper; GR - GR - SFL; CBL - Collar Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	310'	17 1/2"	400 sk. Class "H"	
8 5/8"	36#	576'	11"	1350 sk. Halliburton Light	
	32#	576 - 2879'	11"	and 300 sk. Class "H"	
	24#	2879 - 4647'	11"		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
8068, 69, 70, 8136, 37, 38, 69, 70, 71, 72, 74, 75, 76, 77, 85, 86, 89, 90, 91, 93, 94, 8205, 06, 07, 08, 09, 21, 22, 23, 24, 25, 26 j JSPF .41"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8068 - 8226	Acid: 8250 gal 20% XRA - HCl
8068 - 8226	Frac: 38,000 gal. gel contain- ing 18,000# 100 mes, and 36000# 20/40 sand

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
GR - CNL - CDL - Caliper Log; GR - DIL - SFL; Inclination Report; DST Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Michael D. Anderson TITLE Production Engineer DATE 2-21-79

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	1680	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2150	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3130	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4995	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Giorleta	5220	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	6410	T. Ellenburger	T. Dakota	
T. Binebry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Toddlito	
T. Drinkard	7960	T. Delaware Sand	T. Entrada	
T. Abo	8345	T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1680		Redbeds				
	3820		Anhydrite and salt				
	4860		Anhy. Dolomite & ls				
	5070		Dolomite				
	5240		Dolomite & Shale				
	6310		Dolomite & Limestone				
	8040		Dolomite, ls, & Shale				
	8500		Dolomite				