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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Moran Exploration, Inc.	8. Farm or Lease Name Gann
3. Address of Operator 400 Wilco Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D 860 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 15-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Undesignated Caudill Dev.
15. Elevation (Show whether DF, RT, GR, etc.) 3930.6 GL 3946.6 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-79 Drilled 11" hole to TD 4700'. Ran 8 5/8", 24# & 32# K-55, ST&C (new) csg. set at 4700'. Cemented by Halco w/1850 sx HLC containing 15# salt. 1/4# Flocele; tailed in w/ 200 sx. C1 "C" cont. 2% Cc. PD @ 2:05 AM (MST) 8-22-79. Good circ. throughout job w/ + 87 sx. excess. Closed well in 24 hrs. Press tested to 1500# for 30 min. w/ no press. lost. RU and prepared to drill ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operations Manager DATE 8-31-79
West Texas Division
APPROVED BY Jerry Sexton DATE SEP 4 1979
CONDITIONS OF APPROVAL, IF ANY: Dist. 1, Supv.