

DISTRIBUTION  
ANTHONY  
J.S.G.S.  
AND OFFICE  
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form 1-1-1  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS		5a. Indicate Type of Lease	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.		State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.		7. Unit Agreement Date	
8. Term or Lease Date		9. Well No.	
10. Field and Pool, or Well Unit		11. County	
12. Elevation (Show whether DF, RT, GR, etc.)		13. County	

WELL ☒ GAS ☐ OTHER ☐

Great Western Drilling Company

P.O. Box 1659, Midland, TX 79702

0 660 South 1980

East 7 15-5 35-E NMPM.

GL 4033.6'

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-10-82: Spudded 17½" hole @ 8:15 A.M. T.D. Surface hole at 450' @ 8:15 P.M., 9-10-82. Ran 12 Jts. 13 3/8", 48#/ft., H-40, ST & C, R-3, Casing and set at 450' KBM. Cemented with 455 Sxs. Class "C" cement plus 4% calcium chloride, mixed @ 14.8#/gal. Plug down @ 2:30 A.M., 9-11-82, circulated 100 Sxs.
- 9-11-82: Statewide Rule 106, Option 2. WOC 12 hrs. (1.) Volume of cement slurry; 600.6 Cu. ft. Brand of cement; Southwest Portland Class "C". Additives; 4% calcium chloride. (2.) Approximate temperature of cement slurry when mixed; 100°F. (3.) Est. formation temperature; 80°F. (4.) Est. cement strength; Dowell est. 1,800 - 2,000 psi, 12 hrs. (5.) Cement in place 12 hrs. prior to test. WOC 12 hrs. Nippled up and tested BOP & 13 3/8" Csg. to 1,000 psi for 30 minutes - held.
- 9-12-82: Drilling ahead @ 1,750'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.B. Hyatt TITLE Asst. to Gen. Supt. DATE 9-22-82

ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE SEP 24 1982