

Submit to Appropriate District Office  
 State Leases - 6 copies  
 Fee Leases - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Denver DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Benitos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL AP# NO.  
 30-025-28438

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 B-2229

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DISPERN  PLUG BACK  DEEP RESERV  OTHER \_\_\_\_\_

2. Name of Operator  
 Phillips Petroleum Company

3. Address of Operator  
 4001 Penbrook St., Odessa, Texas 79762

7. Lease Name or Unit Agreement Name  
 Phillips "E" State

8. Well No.  
 34

9. Pool name or Wildcat  
 Wildcat  
 Sarmad Queen

4. Well Location  
 Unit Letter P : 760 Feet From The South Line and 720 Feet From The East Line

Section 9 Township 17-S Range 33-E NMPM Lea County

10. Date Spudded 11/11/83 11. Date T.D. Reached 11/21/83 12. Date Compl. (Ready to Prod.) 10/25/93 13. Elevations (DF & RKB, RT, GR, etc.) 4183.9' GR 14. Elev. Casinghead -

15. Total Depth 4800' 16. Plug Back T.D. 4730' 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By Rotary Tools 0-TD Cable Tools -

19. Producing Interval(s), of this completion - Top, Bottom, Name 3740'-3770' Queen 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run \_\_\_\_\_ 22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	354'	12-1/4"	400 sx	Surface
4-1/2"	11.6#	4800'	7-7/8"	1500 sx	Surface

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3734'	

26. Perforation record (interval, size, and number)  
3740'-3770' 2 SPF 56 shots

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4080	RBP
3740'-3770'	20,000 gals proppant, 50,000# 16/30 ottowa sand, 15 bbls/min

28. **PRODUCTION** 2600 psig

Date First Production 10/26/93 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/15/93	24			5	1	222	2000/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

30. List Attachments  
 C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jay Sanders Printed Name L. M. Sanders Title Supv., Reg. Affairs 2/28/94

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Rustler _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Anhy _____ 1451'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
B. Salt _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Yates _____ 2759'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. 7 Rivers _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Queen _____ 3735'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Grayburg _____ 4206'	T. Simpson _____	T. Gallup _____	T. Ignacio Ozte _____
T. San Andres _____ 4484'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinebry _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Tubb _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Drinkard _____	T. _____	T. Wingate _____	T. _____
T. Abo _____	T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____	T. _____	T. Permian _____	T. _____
T. Penn _____	T. _____	T. Penn "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....      No. 3, from ..... to .....  
 No. 2, from ..... to .....      No. 4, from ..... to .....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2653'	2653'	Surface				
2653'	2954'	301'	Anhydrite & lime				
2954'	3200'	246'	Anhydrite				
3200'	3536'	336'	Anhydrite & lime				
3536'	3735'	199'	Anhydrite & shale				
3735'	4749'	1014'	Anhydrite & lime				
4749'	4800'	51'	Lime				