

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
 30-025-33003

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 025739

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER _____

2. Name of Operator
 TMBR/Sharp Drilling, Inc.

3. Address of Operator
 P. O. Drawer 10970, Midland, TX 79702

4. Well Location
 Unit Letter B/2 : G58 Feet From The North Line and 1878 Feet From The East Line
 Section 4 Township 16S Range 37E NMPM Lea County

7. Lease Name or Unit Agreement Name
 Gecko State 4

8. Well No.
 1

9. Pool name or Wildcat
 Wildcat Dean Permo Penn

10. Date Spudded 7-4-95 11. Date T.D. Reached 8-11-95 12. Date Compl. (Ready to Prod.) 11-18-95 13. Elevations (DF& RKB, RT, GR, etc.) 3836 GR 14. Elev. Casinghead 3835

15. Total Depth 11,840 16. Plug Back T.D. 10,742 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-11,840 Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name 11,660-10,677' Wolfcamp 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR/SDL-DSN/DIGL-GR/LSS-GR/RSCT 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48.68	400	17 1/2	400 sx	Circulated
8 5/8	32	4,500	11	1100 sx	Circulated
5 1/2	17	10,790	7 7/8	450 sx	TOC 9140

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8056	--

26. Perforation record (interval, size, and number)
 10,660-10,677' 0.50" 24 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 10,660-10,677 1500 gals 15% NEFe
 6000 gals 15% Pentol

PRODUCTION

28. Date First Production 10-16-95 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.

Date of Test 12-8-95 Hours Tested 24 Choke Size N/A Prod'n For Test Period Oil - Bbl. 58 Gas - MCF 60 Water - Bbl. 4 Gas - Oil Ratio 1034

Flow Tubing Press. Pumping Casing Pressure 25 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 41.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Roy Millsap

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jeff Phillips Printed Name Jeff Phillips Title Prod. Manager Date 3/21/96