

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 207 South 4th St., Artesia, NM 88210 4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2310 FEET FROM West 27 LINE, SECTION 16S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3783.6' GR	7. Unit Agreement Name 8. Farm or Lease Name Shipp ZI 9. Well No. 1 10. Field and Pool, or Wildcat NE Lovington Penn 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11850'. Ran 314 jts of 5-1/2" 20# and 17# N-80 LT&C casing as follows: 27 jts of 5-1/2" 20# N-80; 264 jts of 5-1/2" 17# N-80; 23 jts of 5-1/2" 20# N-80 (total 11856') casing set 11850'. 1-regular guide shoe set 11850'. Float collar set 11808'. Cemented w/1100 sacks Class "H", .7% Halad-9. Compressive strength of cement - 950 psi in 12 hrs. PD 8:00 PM 5-6-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hours. WIH and perforated 11546-551' w/10 .42" holes (2 SPF). Acidized perfs 11546-551' w/1000 gal 15% NE acid. Swabbed well w/small amount of gas on swab runs. Set cement retainer at 11550'. Cemented w/100 sacks Class "H", .5% Halad-9, .2% HR-7, squeeze to 2000 psi. WIH and perforated 11436-441' w/10 .42" holes (2 SPF). Acidized perfs 11436-441' w/1500 gal 15% NEFE acid. Swabbed well. Perforated 11472-493 1/2' w/7 .42" holes as follows: 11472, 74, 76, 88, 88 1/2, 93, 93 1/2'. Acidized perfs 11472-493 1/2' w/1500 gal 15% NEFE acid. WIH and perforated 11414-64' w/15 .42" holes as follows: 11414, 15, 16, 19 1/2, 20, 23, 24, 25, 52, 53, 55, 56, 62, 63 and 64'. Acidized perfs 11414-425' w/1500 gal 15% NEFE acid and 8 ball sealers. Acidized perforations 11414-11493 1/2' w/20000 gals 20% RTA-1 acid, 10000 gals Pad and 1500# Benzoic acid flakes block. Swabbing well and recovering load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 6-22-84

ORIGINAL SIGNED BY JERRY SEXTON.

JUN 28 1984

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: