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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

**I.**

Operator  
**Charles B. Gillespie, Jr.**

Address  
**P.O. Box 8 Midland, Texas 79702**

Reason(s) for filing (Check proper box)      Other (Please explain)

New Well       Change in Transporter of:  
 Recombination       Oil       Dry Gas   
 Change in Ownership       Casinghead Gas       Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>State 'M'</b>	Lease No. <b>E-2116-2</b>	Well No. <b>7</b>	Pool Name, Including Formation <b>Saunders Permian Upper Penn</b>	Kind of Lease State, Federal or Fee <b>State</b>
Location				
Unit Letter <b>0</b>	<b>660</b>	Feet From The <b>South</b>	Line and <b>1980</b>	Feet From The <b>East</b>
Line of Section <b>3</b>	Township <b>15-S</b>	Range <b>33 E</b>	NMPM, <b>Lea</b>	County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Amoco Pipeline Company</b>	<b>P.O. Box 1979 Tulsa, Oklahoma 74102</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Warren Petroleum Corporation</b>	<b>P.O. Box 1589 Tulsa, Oklahoma 74102</b>
If well produces oil or liquids, give location of tanks.	Unit    Sec.    Twp.    Rge.    Is gas actually connected?    When
	<b>C    10    15S    33E    Yes    unknown</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **CTB 131**

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <b>5-7-84</b>	Date Compl. Ready to Prod. <b>7-3-84</b>	Total Depth <b>10116'</b>	P.B.T.D. <b>10070'</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>4188 GR</b>	Name of Producing Formation <b>Perm</b>	Top Oil/Gas Pay <b>9887'</b>	Tubing Depth <b>9718'</b>					
Perforations <b>9896-9911, 9887-9894</b>	Depth Casing Shoe <b>10114'</b>							

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 3/4"	13 3/8" 54#	437'	365 sx circ.
11"	8 5/8" 24-32#	4205'	1700 sx circ.
7 7/8"	5 1/2" 17#	10116'	850 sx
5 1/2"	2 3/8" j-55 4.6#	9718'	

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>7/12/84</b>	Date of Test <b>7/15/84</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24 hour</b>	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test	Oil - Bbls. <b>118</b>	Water - Bbls. <b>143</b>	Gas - MCF <b>260</b>

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*(Signature)*  
\_\_\_\_\_  
Engineer  
(Title)

**7-30-84**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 31 1984**, 19\_\_\_\_

BY **ORIGINAL SIGNED BY JERRY SEXTON**  
DISTRICT SUPERVISOR

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.