

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P. O. Box 1980 Hobbs, NM 88240

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

Well API NO.	30-025-28792
5. Indicate Type or Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	GOODRICH UNIT
8. Well No.	#1
9. Pool name or Wildcat	AUSTIN MISSISSIPPIAN, SOUTHWEST

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL WELL OTHER	2. Name of Operator Harvey E. Yates Company
3. Address of Operator P.O. Box 1993, Roswell, NM 88202 1-505-623-6601	4. Well Location Unit Letter J : 1,980 Feet From The SOUTH Line and 1,980 Feet From The EAST Line Section 11 Township 15S Range 35E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3972.3' GR (15.3' KB)	

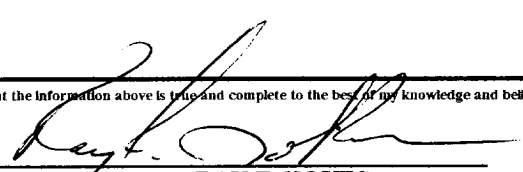
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

TOC @ 10,800' BY CBL
CURRENT PERFS: 12,893-933'
PER OCD II (JACK GRIFFIN & GARY WINK-OCD I) PLUGGED AS FOLLOWS:
4-10-98 SPOT 25 SK PLUG @ 12,782-12,630' (TAGGED)
4-10-98 SPOT 25 SK PLUG @ 10,858-10,845'
4-10-98 SET CMT RET. @ 8,021' & SQZ'D w/ 125 SKS 2100# + 10SKS ON TOP.
4-13-98 SPOT 25 SK PLUG @ 6,161-6000'
4-16-98 SPOT 95 SK PLUG @ 5091-4558' TAGGED. (CUT & PULLED 5,030' CSG).
4-17-98 SPOT 40 SK PLUG @ 2318-2164'
4-17-98 SPOT 40 SK PLUG @ 427-273'
4-17-98 SPOT 20 SK PLUG FROM 61' TO SURFACE.
10# BRINE MUD BETWEEN PLUGS.
INSTALL DRY HOLE MARKER. OPERATIONS COMPLETE 4-17-98

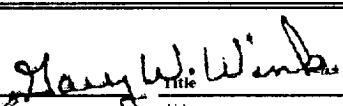
Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE		TITLE	PROD. MGR. / ENGINEER.	Date	4/27/98
TYPE OR PRINT NAME	RAY F. NOKES	TELEPHONE NO.	1-505-623-6601		

(This space for State use)

Approved by
Conditions of approval, if any:


GARY W. WINK
OG FIELD REPRESENTATIVE II/STAFF MANAGER

JAN 23 2003
Date

JC CW

CP