

INSTITUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-101 and O-111
Effective 1-1-65

Gulf Oil Corp.
P.O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

New Well

Change of ownership give name
and address of previous owner

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 1/23/85
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

DESCRIPTION OF WELL AND LEASE

Lease Name: Lea "C" State (NCT-A) Well No.: 1 Pool Name, Including Formation: Anderson Ranch Wolfcamp Kind of Lease: State Federal or Fee E-3788
Location: Unit Letter: B : 660 Feet From The North Line and 1650 Feet From The East
Line of Section: 10 Township: 16S Range: 32E NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: Permian Corp. Address (Give address to which approved copy of this form is to be sent): Box 3119, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas: Unknown Address (Give address to which approved copy of this form is to be sent):
Is well produces oil or liquids, give location of tanks: Unit: B Sec: 10 Twp: 16S Rge: 32E Is gas actually connected? No When:

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Stimulation ☐ Mill, Reentry, etc.
Date Spudded: 3-30-85 Date Compl. Ready to Prod.: 5-23-85 Total Depth: 10,050' P.B.T.D.: 9842'
Elevations (DF, RKB, RT, CR, etc.): Name of Producing Formation: Wolfcamp Top Oil/Gas Pay: 9756' Tubing Depth: 9679'
Perforations: 9756'-9772' Depth Casing Shoe: -

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14 3/4"	11 3/4"	450'	300
11"	8 5/8"	3000'	1100
7 7/8"	5 1/2"	10,050'	750

TEST DATA AND REQUEST FOR ALLOWABLE

First New Oil Run To Tanks: 5-23-85 Date of Test: 5-28-85 Producing Method (Flow, pump, gas lift, etc.): flow
Length of Test: 24 hrs Tubing Pressure: 330# Casing Pressure: 0 Choke Size: 24/64"
Initial Prod. During Test: 468 Oil - Bbls.: 384 Water - Bbls.: 84 Gas - MCF: 560

AS WELL,

Initial Prod. Test - MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James L. Howard for R&P
(Signature)
AREA ENGINEER
(Title)
5-30-85
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 31 1985

BY

Eddie W. Seay
Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

RECEIVED

MAY 30 1985

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HOBBS 0-1111