

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29256
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-2943

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  Lovelady State
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator H. L. Brown, Jr.	8. Well No. 1
3. Address of Operator P. O. Box 2237, Midland, TX 79701	9. Pool name or Wildcat N. Anderson Ranch (Wolfcamp)

4. Well Location  
Unit Letter E: 2173 Feet From The North Line and 467 Feet From The West Line  
Section 15 Township 15-South Range 32-East NMPM Lea County

10. Date Spudded 7/12/85	11. Date T.D. Reached 8/27/85	12. Date Compl. (Ready to Prod.) 2/10/93 (this workover)	13. Elevations (DF & RKB, RT, GR, etc.) 4287	14. Elev. Casinghead 4287
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15. Total Depth 12,528	16. Plug Back T.D. 9784	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools All	Cable Tools 
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19. Producing interval(s), of this completion - Top, Bottom, Name 9740-9752' w/2 JSPF Upper Wolfcamp	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run Density, Neutron, Gamma-Ray Mini Log CCL	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 - 68.0	538	17-1/2	550 sx CL "C"	0
8-5/8"	24 - 32	4105	11	1400 sx Lite 200 sx "C"	0
5-1/2"	17 - 20	12528	7-7/8	2300 sx CL "H"	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9705	9641'
							Tbg Anchor

26. Perforation record (interval, size, and number) 9740-9752' 2 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9740-9752'	AMOUNT AND KIND MATERIAL USED 2000 gal 15% NEFE HCl Acid
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28. PRODUCTION

Date First Production 2/12/93	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod					
Date of Test 2/14/93	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 19	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio TSTM
Flow Tubing Press. N/A	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 19	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel and vented	Test Witnessed By Greg McWilliams
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robert K. Wilson Printed Name Robert K. Wilson Title Production Eng. Date 2/19/93

RECEIVED  
FEB 27 1967  
OCD HDBRS 277