

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Bliss Energy Corporation	
Address P. O. Box 1817, Hobbs, N.M. 88241	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate Operator's Name Change

If change of ownership give name and address of previous owner **Bliss Petroleum, Inc., P. O. Box 1817, Hobbs, N.M. 88240**

II. DESCRIPTION OF WELL AND LEASE

Lease Name ARCO State	Well No. 1-Y	Pool Name, including Formation Dean-Devonian	Kind of Lease State, Federal or Fee State	Lease No. E-1075
Location Unit Letter E : 2310 Feet From The North Line and 930 Feet From The West Line of Section 35 Township 15S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Tesoro Crude Oil	Address (Give address to which approved copy of this form is to be sent) 8700 Tesoro Drive, San Antonio, TX 78286	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Tipperary Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3179, Midland, Texas 79702	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 35
	Twp. 15S	Rge. 36E
	Is gas actually connected? No When	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



President (Signature)

June 4, 1986

(Date)

OIL CONSERVATION DIVISION

APPROVED **SEP 2 1986**, 19
BY **ORIGINAL SIGNED BY PERRY SEXTON**
TITLE **DISTRICT I SUPERVISOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
		X							
Date Spudded 6-30-85	Date Compl. Ready to Prod. 11-25-85	Total Depth 13,788'		P.B.T.D. 13,707'					
Elevations (DF, RKB, RT, CR, etc.) 3880 KB 3861.5 GL	Name of Producing Formation Devonian	Top Oil/Gas Pay 13,661'		Tubing Depth 6158'					
Perforations 13,692-13,697'				Depth Casing Shoe 13,788'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
26"	20", 169#		217'		575-circ				
17 1/2"	13 3/8", 61#		2052'		1600 - circ				
11"	8 5/8", 32#		4842'		2 stage-1450-circ				
7 7/8"	5 1/2", 23 & 17#		13,788'		2 stage-2250				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-27-85	Date of Test 12-1-85	Producing Method (Flow, pump, gas lift, etc.) Rod pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure 25	Choke Size 2" - open
Actual Prod. During Test Total fluid: 447 BBLs	Oil-Bbls. 19	Water-Bbls. 458	Gas-MCF TSM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

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